UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

☒ **Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

For the quarterly period ended September 30, 2026

☐ **Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

Commission File Number: 333-203369

Clearway Energy LLC

(Exact name of registrant as specified in its charter)

Delaware			**32-0407370**
(State or other jurisdiction of incorporation or organization)			(I.R.S. Employer Identification No.)
902 Carnegie Center, Suite 520	**Princeton**	**New Jersey**	**08540**
(Address of principal executive offices)			(Zip Code)

(609) 608-1525
(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act: None.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☒ **No** ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

Yes ☒ **No** ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	☐	Accelerated filer	☐
Non-accelerated filer	☒	Smaller reporting company	☐
		Emerging growth company	☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes ☐ **No** ☒

As of October 31, 2026, there were 42,738,750 Class B units outstanding, 121,174,960 Class C units outstanding, and 41,361,142 Class D units outstanding. There is no public market for the registrant's outstanding units.

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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

This Quarterly Report on Form 10-Q of Clearway Energy LLC, together with its consolidated subsidiaries, or the Company, includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, or the Securities Act, and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. The words "believes," "projects," "anticipates," "plans," "expects," "intends," "estimates" and similar expressions are intended to identify forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause the Company's actual results, performance and achievements, or industry results, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. These factors, risks and uncertainties include the factors described under Item 1A — *Risk Factors* in Part I of the Company's Annual Report on Form 10-K for the year ended December 31, 2025, as well as the following:

- The Company's ability to maintain and grow its quarterly distributions;
- Potential risks related to the Company's relationships with CEG and its owners;
- The Company's ability to successfully identify, evaluate and consummate investment opportunities, as well as acquisitions from, and dispositions to, third parties;
- The Company's ability to acquire assets from CEG;
- The Company's ability to borrow additional funds and access capital markets, as well as the Company's substantial indebtedness and the possibility that the Company may incur additional indebtedness going forward;
- Changes in law, including judicial decisions;
- Hazards customary to the power production industry and power generation operations such as fuel and electricity price volatility, unusual weather conditions (including wind and solar conditions), catastrophic weather-related or other damage to facilities, unscheduled generation outages, maintenance or repairs, unanticipated changes to fuel supply costs or availability due to higher demand, shortages, transportation problems or other developments, environmental incidents, or electric transmission or gas pipeline system constraints and the possibility that the Company may not have adequate insurance to cover losses as a result of such hazards;
- The Company's ability to operate its businesses efficiently, manage maintenance capital expenditures and costs effectively, and generate earnings and cash flows from its asset-based businesses in relation to its debt and other obligations;
- The willingness and ability of counterparties to the Company's offtake agreements to fulfill their obligations under such agreements;
- The Company's ability to enter into contracts to sell power and procure fuel on acceptable terms and prices;
- Government regulation, including compliance with regulatory requirements and changes in market rules, rates, tariffs and environmental laws;
- Operating and financial restrictions placed on the Company that are contained in the facility-level debt facilities and other agreements of certain subsidiaries and facility-level subsidiaries generally, in the Clearway Energy Operating LLC amended and restated revolving credit facility and in the indentures governing the Senior Notes; and
- Cyber terrorism and inadequate cybersecurity, or the occurrence of a catastrophic loss and the possibility that the Company may not have adequate insurance to cover losses resulting from such hazards or the inability of the Company's insurers to provide coverage.

Forward-looking statements speak only as of the date they were made, and the Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. The foregoing review of factors that could cause the Company's actual results to differ materially from those contemplated in any forward-looking statements included in this Quarterly Report on Form 10-Q should not be construed as exhaustive.

GLOSSARY OF TERMS

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below:

2025 Form 10-K	The Company's Annual Report on Form 10-K for the year ended December 31, 2025, as filed with the SEC on February 24, 2026
2028 Senior Notes	$850 million aggregate principal amount of 4.75% unsecured senior notes due 2028, issued by Clearway Energy Operating LLC
2031 Senior Notes	$925 million aggregate principal amount of 3.75% unsecured senior notes due 2031, issued by Clearway Energy Operating LLC
2032 Senior Notes	$350 million aggregate principal amount of 3.75% unsecured senior notes due 2032, issued by Clearway Energy Operating LLC
2034 Senior Notes	$600 million aggregate principal amount of 5.75% unsecured senior notes due 2034, issued by Clearway Energy Operating LLC
Adjusted EBITDA	A non-GAAP measure, represents earnings before interest (including loss on debt extinguishment), tax, depreciation and amortization adjusted for mark-to-market gains or losses, asset write-offs and impairments; and factors which the Company does not consider indicative of future operating performance
ASC	The FASB Accounting Standards Codification, which the FASB established as the source of authoritative GAAP
ATM Program	At-The-Market Equity Offering Program
BESS	Battery energy storage system
CAFD	A non-GAAP measure, Cash Available for Distribution is defined as of September 30, 2026 as Adjusted EBITDA plus cash distributions/return of investment from unconsolidated affiliates, cash receipts from notes receivable, cash distributions from noncontrolling interests, adjustments to reflect sales-type lease cash payments and payments for lease expenses, less cash distributions to noncontrolling interests, maintenance capital expenditures, pro-rata Adjusted EBITDA from unconsolidated affiliates, cash interest paid, income taxes paid, principal amortization of indebtedness, changes in prepaid and accrued capacity payments and adjusted for development expenses
Cardinal Portfolio	610 MW portfolio of operational solar facilities located in eight states that the Company acquired on March 30, 2026, previously referred to as the Deriva Solar Portfolio
Catalina	109 MW solar facility located in Kern County, California that the Company leases and operates
CEG	Clearway Energy Group LLC (formerly Zephyr Renewables LLC)
CEG Master Services Agreement	Amended and Restated Master Services Agreement and Payroll Sharing Agreement, effective as of January 1, 2025, among the Company, Clearway, Inc., Clearway Energy Finance Inc., Clearway Energy Operating LLC and CEG
Class A Conversion	The conversion of each share of Clearway, Inc.'s Class A common stock into one share of Clearway, Inc.'s Class C common stock, which occurred on May 1, 2026
Clearway, Inc.	Clearway Energy, Inc., the holder of the Company's Class C units
Clearway Energy Group LLC	The holder of all shares of Clearway, Inc.'s Class B and Class D common stock and the Company's Class B and Class D units and, from time to time, possibly shares of Clearway, Inc.'s Class C common stock. Clearway Energy Group LLC is a leading developer of renewable energy, energy storage and power infrastructure in the U.S.
Clearway Energy Operating LLC	The holder of facilities that are owned by the Company
Clearway Renew	Clearway Renew LLC, a subsidiary of CEG, and its wholly-owned subsidiaries
Company	Clearway Energy LLC, together with its consolidated subsidiaries
CVSR	California Valley Solar Ranch
Distributed Solar	Solar power facilities, typically less than 20 MW in size (on an alternating current, or AC, basis), that primarily sell power produced to customers for usage on site, or are interconnected to sell power into the local distribution grid
Drop Down Assets	Assets under common control acquired by the Company from CEG
DSPP	Direct Stock Purchase Plan
ERCOT	Electric Reliability Council of Texas, the ISO and the regional reliability coordinator of the various electricity systems within Texas
Exchange Act	The Securities Exchange Act of 1934, as amended

FASB	Financial Accounting Standards Board
GAAP	Accounting principles generally accepted in the U.S.
GenConn	GenConn Energy LLC
GW	Gigawatt
HLBV	Hypothetical Liquidation at Book Value
Honeycomb Portfolio	Four BESS facilities operating in Beaver County and Iron County, Utah, collectively representing 320 MW of capacity, which includes Enterprise, Escalante I, Granite Mountain East and Iron Springs that are co-located with the respective solar facilities
Honeycomb 2 Portfolio	Three BESS facilities under construction in Beaver County and Iron County, Utah, collectively representing 210 MW of capacity, which includes Escalante II, Escalante III and Granite Mountain West that are co-located with the respective solar facilities
Honeycomb TargetCo	Honeycomb TargetCo LLC, the indirect owner of the Honeycomb Portfolio
ISO	Independent System Operator, also referred to as an RTO
ITC	Investment Tax Credit
MMBtu	Million British Thermal Units
MW	Megawatt
MWh	Saleable megawatt hours, net of internal/parasitic load megawatt-hours
Net Exposure	Counterparty credit exposure to Clearway Energy LLC, net of collateral
OCI/OCL	Other comprehensive income/loss
O&M	Operations and Maintenance
Palisade Plains Partnership	Palisade Plains Development Partnership LLC, the indirect owner of Goat Mountain
PG&E	Pacific Gas and Electric Company
PPA	Power Purchase Agreement
RA	Resource adequacy
RENOM	Clearway Renewable Operation & Maintenance LLC, a wholly-owned subsidiary of CEG
RS2-Spindle TargetCo	RS2-Spindle TargetCo LLC, the indirect owner of Rosamond South II and Spindle
RTO	Regional Transmission Organization
SCE	Southern California Edison
SDG&E	San Diego Gas & Electric
SEC	U.S. Securities and Exchange Commission
Senior Notes	Collectively, the 2028 Senior Notes, the 2031 Senior Notes, the 2032 Senior Notes and the 2034 Senior Notes
SOFR	Secured Overnight Financing Rate
SPP	Solar Power Partners
SREC	Solar Renewable Energy Credit
U.S.	United States of America
Utility Scale Solar	Solar power facilities, typically 20 MW or greater in size (on an alternating current, or AC, basis), that are interconnected into the transmission or distribution grid to sell power at a wholesale level
VIE	Variable Interest Entity

PART I — FINANCIAL INFORMATION

ITEM 1 — FINANCIAL STATEMENTS

CLEARWAY ENERGY LLC
CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three months ended September 30,		Nine months ended September 30,	
	2026	2025	2026	2025
Operating Revenues				
Total operating revenues	$ 522	$ 429	$ 1,357	$ 1,119
Operating Costs and Expenses				
Cost of operations, exclusive of depreciation, amortization and accretion shown separately below	167	128	450	380
Depreciation, amortization and accretion	197	176	574	502
General and administrative	12	10	37	30
Transaction and integration costs	9	3	21	8
Total operating costs and expenses	385	317	1,082	920
Operating Income	137	112	275	199
Other Income (Expense)				
Equity in earnings of unconsolidated affiliates	29	15	45	27
Other income, net	13	7	29	22
Loss on debt extinguishment	—	(7)	(5)	(7)
Interest expense	(43)	(98)	(249)	(297)
Total other expense, net	(1)	(83)	(180)	(255)
Net Income (Loss)	136	29	95	(56)
Less: Net loss attributable to noncontrolling interests and redeemable noncontrolling interests	(23)	(316)	(436)	(460)
Net Income Attributable to Clearway Energy LLC	$ 159	$ 345	$ 531	$ 404

See accompanying notes to consolidated financial statements.

CLEARWAY ENERGY LLC
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three months ended September 30,		Nine months ended September 30,	
	2026	2025	2026	2025
Net Income (Loss)	$ 136	$ 29	$ 95	$ (56)
Other Comprehensive Income (Loss)				
Unrealized gain (loss) on derivatives and changes in accumulated OCI/OCL	157	(5)	190	(28)
Other comprehensive income (loss)	157	(5)	190	(28)
Comprehensive Income (Loss)	293	24	285	(84)
Less: Comprehensive loss attributable to noncontrolling interests and redeemable noncontrolling interests	(12)	(316)	(422)	(463)
Comprehensive Income Attributable to Clearway Energy LLC	$ 305	$ 340	$ 707	$ 379

See accompanying notes to consolidated financial statements.

CLEARWAY ENERGY LLC
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	September 30, 2026	December 31, 2025
ASSETS		
Current Assets		
Cash and cash equivalents	$ 332	$ 231
Restricted cash	413	587
Accounts receivable — trade	244	162
Accounts receivable — affiliates	—	1
Inventory	89	75
Derivative instruments	122	29
Prepayments and other current assets	81	63
Total current assets	1,281	1,148
Property, plant and equipment, net	12,111	11,596
Other Assets		
Equity investments in affiliates	391	291
Intangible assets for power purchase agreements, net	2,271	2,294
Other intangible assets, net	63	66
Derivative instruments	292	127
Right-of-use assets, net	768	714
Other non-current assets	156	208
Total other assets	3,941	3,700
Total Assets	$ 17,333	$ 16,444
LIABILITIES AND MEMBERS' EQUITY		
Current Liabilities		
Current portion of long-term debt — external	$ 539	$ 708
Current portion of long-term debt — affiliate	4	6
Accounts payable — trade	173	95
Accounts payable — affiliates	32	32
Derivative instruments	11	52
Accrued interest expense	43	52
Accrued expenses and other current liabilities	82	78
Total current liabilities	884	1,023
Other Liabilities		
Long-term debt — external	8,897	7,898
Deferred income taxes	1	2
Derivative instruments	61	308
Long-term lease liabilities	823	796
Other non-current liabilities	485	389
Total other liabilities	10,267	9,393
Total Liabilities	11,151	10,416
Redeemable noncontrolling interest in subsidiaries	123	103
Commitments and Contingencies		
Members' Equity		
Contributed capital	487	641
Retained earnings	1,118	875
Accumulated other comprehensive income (loss)	177	(10)
Noncontrolling interest	4,277	4,419
Total Members' Equity	6,059	5,925
Total Liabilities and Members' Equity	$ 17,333	$ 16,444

See accompanying notes to consolidated financial statements.

CLEARWAY ENERGY LLC
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Nine months ended September 30, 2026	2025
Cash Flows from Operating Activities		
Net Income (Loss)	$ 95	$ (56)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Equity in earnings of unconsolidated affiliates	(45)	(27)
Distributions from unconsolidated affiliates	25	19
Depreciation, amortization and accretion	574	502
Amortization of financing costs and debt discounts	15	11
Amortization of intangibles and out-of-market contracts	150	137
Loss on debt extinguishment	5	7
Reduction in carrying amount of right-of-use assets	14	12
Changes in derivative instruments and amortization of accumulated OCI/OCL	(126)	4
Changes in other working capital	(47)	(100)
Net Cash Provided by Operating Activities	660	509
Cash Flows from Investing Activities		
Acquisitions, net of cash acquired	(223)	(324)
Acquisition of Drop Down Assets, net of cash acquired	(90)	(219)
Capital expenditures	(407)	(213)
Payments for equipment deposits and asset purchases from affiliate	(107)	—
Return of investment from unconsolidated affiliates	16	14
Investments in unconsolidated affiliates	(91)	—
Other	6	3
Net Cash Used in Investing Activities	(896)	(739)
Cash Flows from Financing Activities		
Contributions from noncontrolling interests, net of distributions	25	709
Contributions from Clearway, Inc., net of distributions	280	8
(Distributions to) contributions from CEG, net	(137)	25
Proceeds from the issuance of Class C units	50	—
Payments of distributions	(288)	(266)
Pro-rata distributions to Clearway, Inc. and CEG	—	(16)
Buyout of noncontrolling interest	(3)	(3)
Proceeds from the revolving credit facility	262	480
Payments for the revolving credit facility	(479)	(75)
Proceeds from the issuance of long-term debt — external	1,245	472
Proceeds from the issuance of long-term debt — affiliate	—	5
Payments for long-term debt — external	(760)	(1,191)
Payments for long-term debt — affiliate	(2)	(2)
Payments of debt issuance costs	(27)	(7)
Other	(3)	(1)
Net Cash Provided by Financing Activities	163	138
Net Decrease in Cash, Cash Equivalents and Restricted Cash	(73)	(92)
Cash, Cash Equivalents and Restricted Cash at Beginning of Period	818	733
Cash, Cash Equivalents and Restricted Cash at End of Period	$ 745	$ 641

See accompanying notes to consolidated financial statements.

CLEARWAY ENERGY LLC
CONSOLIDATED STATEMENTS OF MEMBERS' EQUITY
For the Nine Months Ended September 30, 2026
(Unaudited)

(In millions)	Contributed Capital	Retained Earnings	Accumulated Other Comprehensive (Loss) Income	Noncontrolling Interest	Total Members' Equity
Balances at December 31, 2025	$ 641	$ 875	$ (10)	$ 4,419	$ 5,925
Net income (loss)	—	115	—	(146)	(31)
Unrealized gain on derivatives and changes in accumulated OCL	—	—	10	1	11
Distributions to CEG, net of contributions, cash	(64)	—	—	—	(64)
Distributions to noncontrolling interests, net of contributions, cash	—	—	—	(178)	(178)
Contributions from Clearway, Inc., cash	4	—	—	278	282
Transfers of assets under common control	(1)	—	—	—	(1)
Cardinal Portfolio acquisition	—	—	—	2	2
Buyout of noncontrolling interest	3	—	—	(6)	(3)
Proceeds from issuance of Class C units	50	—	—	—	50
Distributions paid to Clearway, Inc.	—	(56)	—	—	(56)
Distributions paid to CEG Class B and Class D unit holders	—	(39)	—	—	(39)
Other	—	1	—	(1)	—
Balances at March 31, 2026	633	896	—	4,369	5,898
Net income (loss)	—	257	—	(37)	220
Unrealized gain on derivatives and changes in accumulated OCL	—	—	20	2	22
Distributions to CEG, net of contributions, cash	(62)	—	—	—	(62)
Distributions to Clearway, Inc., cash	—	—	—	(1)	(1)
Distributions to noncontrolling interests, net of contributions, cash	—	—	—	(45)	(45)
Transfers of assets under common control	(81)	—	—	—	(81)
Distributions paid to Clearway, Inc.	—	(56)	—	—	(56)
Distributions paid to CEG Class B and Class D unit holders	—	(39)	—	—	(39)
Other	(1)	(1)	—	1	(1)
Balances at June 30, 2026	489	1,057	20	4,289	5,855
Net income	—	159	—	6	165
Unrealized gain on derivatives and changes in accumulated OCI	—	—	146	11	157
Contributions from CEG, net of distributions, cash	6	—	—	—	6
Distributions to Clearway, Inc., cash	—	—	—	(1)	(1)
Distributions to noncontrolling interests, net of contributions, cash	—	—	—	(28)	(28)
Transfer of assets under common control	(7)	—	11	—	4
Distributions paid to Clearway, Inc.	—	(58)	—	—	(58)
Distributions paid to CEG Class B and Class D unit holders	—	(40)	—	—	(40)
Other	(1)	—	—	—	(1)
Balances at September 30, 2026	$ 487	$ 1,118	$ 177	$ 4,277	$ 6,059

See accompanying notes to consolidated financial statements.

CLEARWAY ENERGY LLC

CONSOLIDATED STATEMENTS OF MEMBERS' EQUITY

For the Nine Months Ended September 30, 2025

(Unaudited)

(In millions)	Contributed Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Noncontrolling Interest	Total Members' Equity
Balances at December 31, 2024	$ 911	$ 894	$ 7	$ 3,829	$ 5,641
Net loss	—	(5)	—	(99)	(104)
Unrealized loss on derivatives and changes in accumulated OCI	—	—	(4)	(2)	(6)
Distributions to CEG, net of contributions, cash	(2)	—	—	—	(2)
Contributions from noncontrolling interests, net of distributions, cash	—	—	—	51	51
Distributions to noncontrolling interests, non-cash	—	—	—	(4)	(4)
Transfers of assets under common control	(97)	—	(2)	88	(11)
Distributions paid to Clearway, Inc.	—	(51)	—	—	(51)
Distributions paid to CEG Class B and Class D unit holders	—	(36)	—	—	(36)
Other	1	—	—	—	1
Balances at March 31, 2025	813	802	1	3,863	5,479
Net income (loss)	—	64	—	(39)	25
Unrealized loss on derivatives and changes in accumulated OCI	—	—	(16)	(1)	(17)
Contributions from CEG, net of distributions, cash	46	—	—	—	46
Contributions from Clearway, Inc., cash	—	—	—	8	8
Contributions from noncontrolling interests, net of distributions, cash	—	—	—	238	238
Pro-rata distributions to Clearway Inc. and CEG	—	(16)	—	—	(16)
Transfers of assets under common control	(190)	—	(9)	92	(107)
Distributions paid to Clearway, Inc.	—	(51)	—	—	(51)
Distributions paid to CEG Class B and Class D unit holders	—	(38)	—	—	(38)
Other	—	—	—	1	1
Balances at June 30, 2025	669	761	(24)	4,162	5,568
Net income (loss)	—	345	—	(154)	191
Unrealized loss on derivatives and changes in accumulated OCL	—	—	(5)	—	(5)
Contributions from CEG, net of distributions, cash	5	—	—	—	5
Contributions from noncontrolling interests, net of distributions, cash	—	—	—	144	144
Buyout of noncontrolling interest	—	—	—	(3)	(3)
Transfer of assets under common control	(143)	—	—	—	(143)
Distributions paid to Clearway, Inc.	—	(53)	—	—	(53)
Distributions paid to CEG Class B and Class D unit holders	—	(37)	—	—	(37)
Balances at September 30, 2025	$ 531	$ 1,016	$ (29)	$ 4,149	$ 5,667

See accompanying notes to consolidated financial statements.

Note 1 — Nature of Business

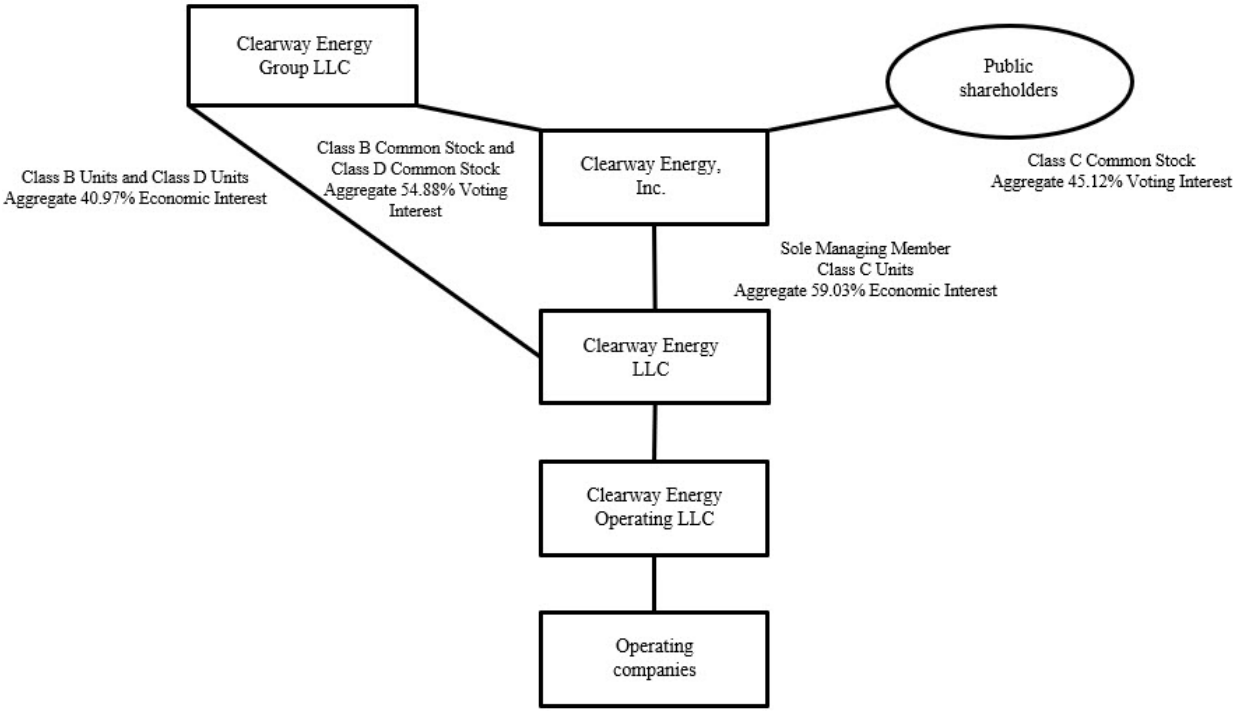
Clearway Energy LLC, together with its consolidated subsidiaries, or the Company, is an energy infrastructure investor with a focus on investments in clean energy and owner of modern, sustainable and long-term contracted assets across North America. The Company is sponsored by Clearway Energy Group LLC, or CEG.

The Company is one of the largest owners of clean energy generation assets in the U.S. The Company's portfolio comprises approximately 13.9 GW of gross capacity in 27 states, including approximately 11.1 GW of wind, solar and battery energy storage systems, or BESS, and approximately 2.8 GW of dispatchable combustion-based power generation assets included in the Flexible Generation segment that provide critical grid reliability services. Through this environmentally-sound, diversified and primarily contracted portfolio, the Company endeavors to provide its investors with stable and growing distributions. The majority of the Company's revenues are derived from long-term contractual arrangements for the output or capacity from these assets.

Clearway Energy, Inc., or Clearway, Inc., consolidates the results of the Company through its controlling interest, with CEG's interest shown as contributed capital in the Company's consolidated financial statements. The holders of Clearway, Inc.'s outstanding shares of Class C common stock are entitled to dividends as declared. CEG receives its distributions from the Company through its ownership of the Company's Class B and Class D units. From time to time, CEG may also hold shares of Clearway, Inc.'s Class A and/or Class C common stock.

As of September 30, 2026, Clearway, Inc. owned 59.03% of the economic interests of the Company, with CEG owning 40.97% of the economic interests of the Company.

The diagram below represents a summarized structure of the Company as of September 30, 2026:



Class A Conversion

On April 29, 2026, at Clearway, Inc.'s Annual Meeting of Stockholders, Clearway, Inc.'s stockholders approved a Second Amended and Restated Certificate of Incorporation, or the Amended Charter, pursuant to which each outstanding share of Clearway, Inc.'s Class A common stock was converted into one share of Clearway, Inc.'s Class C common stock, effective May 1, 2026, referred to as the Class A Conversion. Accordingly, Clearway, Inc. no longer has any Class A common stock outstanding. Effective concurrently with the Class A Conversion, each outstanding Class A unit of the Company was converted into one Class C unit of the Company. See Note 8, *Members' Equity*, for further discussion of the Class A Conversion.

Basis of Presentation

The accompanying unaudited interim consolidated financial statements have been prepared in accordance with the SEC's regulations for interim financial information and with the instructions to Form 10-Q. Accordingly, they do not include all of the information and notes required by GAAP for complete financial statements. Certain prior period financial information included in these unaudited interim consolidated financial statements has been revised to correct immaterial errors. See Note 11, *Revision of Previously Issued Unaudited Financial Information*, for additional information.

The following notes should be read in conjunction with the accounting policies and other disclosures as set forth in the notes to the consolidated financial statements included in the Company's 2025 Form 10-K. Interim results are not necessarily indicative of results for a full year.

In the opinion of management, the accompanying unaudited interim consolidated financial statements contain all material adjustments consisting of normal and recurring accruals necessary for a fair statement of the Company's consolidated financial position as of September 30, 2026 and December 31, 2025, and results of operations, comprehensive income and cash flows for the three and nine months ended September 30, 2026 and 2025.

Note 2 — Summary of Significant Accounting Policies

Use of Estimates

The preparation of consolidated financial statements in accordance with GAAP requires management to make estimates and assumptions. These estimates and assumptions impact the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities as of the date of the consolidated financial statements. They also impact the reported amounts of net earnings during the reporting periods. Actual results could be different from these estimates.

Cash, Cash Equivalents and Restricted Cash

Cash and cash equivalents include highly liquid investments with an original maturity of three months or less at the time of purchase. Cash and cash equivalents held at subsidiary facilities was $282 million and $194 million as of September 30, 2026 and December 31, 2025, respectively.

The following table provides a reconciliation of cash, cash equivalents and restricted cash reported within the consolidated balance sheets that sum to the total of the same such amounts shown in the consolidated statements of cash flows:

	September 30, 2026	December 31, 2025
	(In millions)	
Cash and cash equivalents	$ 332	$ 231
Restricted cash	413	587
Cash, cash equivalents and restricted cash shown in the consolidated statements of cash flows	$ 745	$ 818

Restricted cash consists primarily of funds held to satisfy the requirements of certain debt agreements and funds held within the Company's facilities that are restricted in their use. As of September 30, 2026, these restricted funds were comprised of $177 million designated to fund operating expenses, $101 million designated for current debt service payments and $91 million restricted for reserves including debt service, performance obligations and other reserves as well as capital expenditures. The remaining $44 million is held in distribution reserve accounts. In January 2026, the Company distributed $174 million to the tax equity investor in Rosie South TE Holdco LLC related to transferable ITCs for the Rosamond South I solar and BESS facility that were included in restricted cash as of December 31, 2025.

Accumulated Depreciation and Accumulated Amortization

The following table presents the accumulated depreciation included in property, plant and equipment, net, and accumulated amortization included in intangible assets for power purchase agreements, net and other intangible assets, net:

	September 30, 2026	December 31, 2025
	(In millions)	
Property, Plant and Equipment Accumulated Depreciation	$ 5,277	$ 4,673
Intangible Assets Accumulated Amortization	1,539	1,382

Redeemable Noncontrolling Interests

To the extent that a third party has the right to redeem their interests for cash or other assets, the Company has included the noncontrolling interest attributable to the third party as a component of temporary equity in the mezzanine section of the consolidated balance sheet. The following table reflects the changes in the Company's redeemable noncontrolling interest balance:

	(In millions)
Balance at December 31, 2025	$ 103
Cash contributions from redeemable noncontrolling interests, net of distributions	276
Non-cash contribution from redeemable noncontrolling interests	3
Comprehensive loss attributable to redeemable noncontrolling interests	(259)
Balance at September 30, 2026	$ 123

Revenue Recognition

Disaggregated Revenues

The following tables represent the Company's disaggregation of revenue from contracts with customers along with the reportable segment for each category:

	Three months ended September 30, 2026		
(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue [(a)]	$ 20	$ 404	$ 424
Capacity revenue [(a)]	76	52	128
Other revenues	1	18	19
Contract amortization	(4)	(48)	(52)
Mark-to-market for economic hedges	(8)	11	3
Total operating revenues	85	437	522
Less: Contract amortization	4	48	52
Less: Mark-to-market for economic hedges	8	(11)	(3)
Less: Lease revenue	(28)	(296)	(324)
Total revenue from contracts with customers	$ 69	$ 178	$ 247

[(a)] The following amounts of energy and capacity revenues relate to leases and are accounted for under ASC 842:

(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue	$ 1	$ 256	$ 257
Capacity revenue	27	40	67
Total	$ 28	$ 296	$ 324

	Three months ended September 30, 2025		
(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue [(a)]	$ 13	$ 350	$ 363
Capacity revenue [(a)]	69	25	94
Other revenues	3	23	26
Contract amortization	(5)	(45)	(50)
Mark-to-market for economic hedges	26	(30)	(4)
Total operating revenues	106	323	429
Less: Contract amortization	5	45	50
Less: Mark-to-market for economic hedges	(26)	30	4
Less: Lease revenue	(29)	(253)	(282)
Total revenue from contracts with customers	$ 56	$ 145	$ 201

[(a)] The following amounts of energy and capacity revenues relate to leases and are accounted for under ASC 842:

(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue	$ 1	$ 237	$ 238
Capacity revenue	28	16	44
Total	$ 29	$ 253	$ 282

	Nine months ended September 30, 2026		
(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue[(a)]	$ 35	$ 1,047	$ 1,082
Capacity revenue[(a)]	207	126	333
Other revenues	2	58	60
Contract amortization	(13)	(140)	(153)
Mark-to-market for economic hedges	1	34	35
Total operating revenues	232	1,125	1,357
Less: Contract amortization	13	140	153
Less: Mark-to-market for economic hedges	(1)	(34)	(35)
Less: Lease revenue	(82)	(768)	(850)
Total revenue from contracts with customers	$ 162	$ 463	$ 625

[(a)] The following amounts of energy and capacity revenues relate to leases and are accounted for under ASC 842:

(In millions)	**Flexible Generation**	**Renewables & Storage**	**Total**
Energy revenue	$ 2	$ 669	$ 671
Capacity revenue	80	99	179
Total	$ 82	$ 768	$ 850

(In millions)	Nine months ended September 30, 2025		
	Flexible Generation	Renewables & Storage	Total
Energy revenue [a]	$ 24	$ 925	$ 949
Capacity revenue [a]	201	68	269
Other revenues	5	63	68
Contract amortization	(14)	(125)	(139)
Mark-to-market for economic hedges	8	(36)	(28)
Total operating revenues	224	895	1,119
Less: Contract amortization	14	125	139
Less: Mark-to-market for economic hedges	(8)	36	28
Less: Lease revenue	(87)	(678)	(765)
Total revenue from contracts with customers	$ 143	$ 378	$ 521

[a] The following amounts of energy and capacity revenues relate to leases and are accounted for under ASC 842:

(In millions)	Flexible Generation	Renewables & Storage	Total
Energy revenue	$ 2	$ 637	$ 639
Capacity revenue	85	41	126
Total	$ 87	$ 678	$ 765

Contract Balances

The following table reflects the contract assets included on the Company's consolidated balance sheets:

	September 30, 2026	December 31, 2025
	(In millions)	
Accounts receivable, net - Contracts with customers	$ 99	$ 76
Accounts receivable, net - Leases	145	86
Total accounts receivable, net	$ 244	$ 162

Recently Adopted Accounting Standards

Effective January 1, 2026, the Company adopted ASU No. 2025-06, *Intangibles - Goodwill and Other - Internal-Use Software (Subtopic 350-40): Targeted Improvements to the Accounting for Internal-Use Software.* The amendment clarifies when software costs should be capitalized and requires certain disclosures for all capitalized internal-use software costs. The Company adopted ASU 2025-06 prospectively and the adoption had no material impact on the Company's financial statements.

Effective January 1, 2026, the Company adopted ASU No. 2025-07, *Derivatives and Hedging (Topic 815) and Revenue from Contracts with Customers (Topic 606): Derivatives Scope Refinements and Scope Clarification for Share-Based Noncash Consideration from a Customer in a Revenue Contract.* The amendment expands the derivative scope exceptions and clarifies when an entity should apply the guidance in ASC 606, *Revenue from Contracts with Customers*, to contracts with share-based noncash consideration from a customer for the transfer of goods or services. The Company adopted ASU 2025-07 prospectively, and the adoption had no material impact on the Company's financial statements.

Recent Accounting Standards Not Yet Adopted

In May 2026, the FASB issued ASU 2026-02, *Environmental Credits and Environmental Credit Obligations (Topic 818)*, which establishes guidance for the recognition, measurement, presentation and disclosure of environmental credits and environmental credit obligations. The guidance is effective for annual reporting periods beginning after December 15, 2027 and interim reporting periods within those annual periods. The amendment must be applied retrospectively through a cumulative-effect adjustment to the opening balance of retained earnings as of the beginning of the annual reporting period of adoption. Early adoption is permitted. As of September 30, 2026, the Company has not elected to early adopt the standard and is evaluating the effect of the new guidance on its consolidated financial statements.

Note 3 — Acquisitions

Spindle Drop Down — On October 1, 2026, the Company, through its indirect subsidiary, RS2-Spindle TE Holdco LLC, acquired Spindle Pledgor LLC, the direct owner of Spindle, a 199 MW BESS facility that is currently under construction in Weld County, Colorado, from Clearway Renew for initial cash consideration of $9 million. RS2-Spindle TE Holdco LLC, which is consolidated by RS2-Spindle TargetCo LLC as primary beneficiary, owns the Rosamond South II and Spindle BESS facilities. Also on October 1, 2026, a tax equity investor contributed $30 million to RS2-Spindle TE Holdco LLC in connection with the acquisition of Spindle. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $37 million to Clearway Renew. Spindle has a 20-year PPA with an investment-grade utility that will commence when the underlying operating assets reach commercial operations, which is expected to occur in the fourth quarter of 2026. The acquisition was funded with existing sources of liquidity. The Company estimates that its total capital investment in Spindle will be $46 million, excluding the impact of any closing adjustments noted in the purchase agreement.

Rosamond South II Drop Down — On August 17, 2026, the Company, through its indirect subsidiary, RS2-Spindle Purchaser LLC, acquired RS2-Spindle TargetCo LLC, or RS2-Spindle TargetCo, the indirect owner of Rosamond South II, a 92 MW BESS facility that is currently under construction in Kern County, California, from Clearway Renew, for initial cash consideration of $9 million. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $38 million to Clearway Renew. As described above, RS2-Spindle TargetCo consolidates as primary beneficiary, RS2-Spindle TE Holdco LLC, a tax equity fund that owns the Rosamond South II and Spindle BESS facilities, as further described in Note 4, *Investments Accounted for by the Equity Method and Variable Interest Entities*. Rosamond South II has 15-year PPAs with an investment-grade utility that will commence when the underlying operating assets reach commercial operations, which is expected to occur in the fourth quarter of 2026. Rosamond South II is reflected in the Company's Renewables & Storage segment and the acquisition was funded with existing sources of liquidity. The acquisition was determined to be an asset acquisition and the Company consolidates Rosamond South II on a prospective basis in its financial statements. The assets and liabilities transferred to the Company relate to interests under common control and were recorded at historical cost in accordance with ASC 805-50, *Business Combinations - Related Issues*. The difference between the Company's initial cash consideration of $9 million and the historical cost of the Company's net assets acquired of $2 million was recorded as an adjustment to contributed capital. The Company estimates that its total capital investment in Rosamond South II will be $47 million, excluding the impact of any closing adjustments noted in the purchase agreement.

The following is a summary of assets and liabilities transferred in connection with the acquisition as of August 17, 2026:

(In millions)	**Rosamond South II**
Property, plant and equipment [(a)]	$ 206
Derivative assets	12
Other current and non-current assets	6
Total assets acquired	224
Long-term debt [(b)]	159
Other current liabilities	50
Other non-current liabilities	2
Total liabilities assumed	211
Other comprehensive income	11
Net assets acquired	$ 2

[(a)] Includes Construction in progress of $203 million.

[(b)] Includes a $21 million construction loan and a $143 million tax equity bridge loan, offset by $5 million in unamortized debt issuance costs. See Note 7, *Long-term Debt*, for further discussion of the long-term debt assumed in the acquisition.

Cardinal Portfolio Acquisition — On March 30, 2026, the Company, through its indirect subsidiaries, Cardinal Purchaser LLC and Cardinal JV Purchaser LLC, completed the acquisition of the Cardinal Portfolio, a 610 MW portfolio of operational solar facilities located in eight states, for net cash consideration of $323 million, which includes post-closing adjustments of $2 million. Of the net consideration, $242 million related to facilities consolidated by the Company and $81 million related to facilities held through a joint venture with a third-party investor. The joint venture includes 12 facilities located in the western U.S., comprising 225 MW. The Company's investment in the joint venture is accounted for under the equity method, as further described in Note 4, *Investments Accounted for by the Equity Method and Variable Interest Entities*. The Cardinal Portfolio has a weighted average remaining contract duration of approximately 10 years. The Cardinal Portfolio is reflected in the Renewables & Storage segment and the acquisition was funded with $100 million in borrowings under the new financing arrangement entered into in connection with the acquisition, as further described in Note 7, *Long-term Debt*, as well as existing sources of liquidity. After factoring in cash acquired, transaction expenses and proceeds from the related financing activities, the Company estimates its net capital investment in the Cardinal Portfolio will be approximately $240 million.

The Company accounted for the consolidated group of facilities acquired by Cardinal Purchaser LLC as a business combination under ASC 805, *Business Combinations*, or ASC 805. The following table presents the preliminary fair value estimates of the assets acquired and liabilities assumed by Cardinal Purchaser LLC as of the acquisition date:

(In millions)	**Cardinal Portfolio [a]**
Cash	$ 1
Restricted cash	15
Property, plant and equipment	314
Intangible assets for power purchase agreements	128
Right-of-use assets	61
Derivative assets	6
Other current and non-current assets	24
Total assets acquired	549
Long-term debt [b]	180
Long-term lease liabilities	38
Other current liabilities	3
Other non-current liabilities	84
Total liabilities assumed	305
Noncontrolling interest [c]	2
Net assets acquired	$ 242

[a] Excludes the equity method investment held by Cardinal JV Purchaser LLC.

[b] See Note 7, *Long-term Debt*, for additional information regarding the assumed facility-level debt.

[c] Represents a tax equity fund, Shoreham Energy Holdings, LLC, which the Company consolidates as primary beneficiary. The Class A membership interests in Shoreham Energy Holdings, LLC are held by a tax equity investor.

In accordance with ASC 805, the assets acquired and liabilities assumed have been measured at fair value as of the acquisition date. The fair value of property, plant and equipment was determined primarily based on the income approach using discounted cash flows. This methodology was utilized as the forecasted cash flows incorporate specific attributes including age, useful life, equipment condition and technology. The fair value of intangible assets and liabilities for power purchase agreements was determined utilizing a variation of the income approach determined by discounting the replacement market price of the incremental cash flows associated with the contracts to present value. Intangible liabilities for power purchase agreements are included in other non-current liabilities. Primary assumptions utilized included estimates of generation, contractual prices, operating expenses and the weighted average cost of capital reflective of a market participant. These assumptions are considered to be a Level 3 measurement as defined in ASC 820, *Fair Value Measurement*, as they utilize inputs that are not observable in the market. Long-term debt assumed as part of the acquisition was recorded at its estimated fair value as of the acquisition date.

The fair value measurement of the acquired assets, assumed liabilities and noncontrolling interests above remain preliminary. The Company expects to finalize the fair value estimates within the measurement period, which will not exceed one year from the acquisition date.

For the period from March 30, 2026 through September 30, 2026, the consolidated facilities contributed operating revenues of $41 million and net income of $11 million to the Company's consolidated results.

The following unaudited pro forma financial information presents the consolidated results of operations of the Company as if the business combination had occurred on January 1, 2025:

	Three months ended September 30,		Nine months ended September 30,	
(In millions)	2026	2025	2026	2025
Operating revenues	$ 523	$ 448	$ 1,369	$ 1,170
Net income (loss)	136	31	90	(54)

The pro forma information includes adjustments to reflect the Company's accounting policies and the impact of fair value adjustments to the consolidated facilities' property, plant, and equipment, intangible assets and long-term debt.

Note 4 — Investments Accounted for by the Equity Method and Variable Interest Entities

Entities that are not Consolidated

The Company has interests in entities that are considered VIEs under ASC 810, but for which it is not considered the primary beneficiary. The Company accounts for its interests in these entities and entities in which it has a significant investment under the equity method of accounting, as further described under Item 15 — Note 5, *Investments Accounted for by the Equity Method and Variable Interest Entities,* to the consolidated financial statements included in the Company's 2025 Form 10-K.

The following table reflects the Company's equity investments in unconsolidated affiliates as of September 30, 2026:

Name	Economic Interest	Investment Balance [a]
		(In millions)
Avenal	50%	$ 16
Cardinal Portfolio JV [b]	50%	89
Desert Sunlight	25%	218
Elkhorn Ridge	66.7%	—
GenConn [c]	50%	68
		$ 391

[a] The Company's maximum exposure to loss is limited to its investment balances.

[b] Acquired on March 30, 2026. See Note 3, *Acquisitions*, for further discussion.

[c] GenConn is a VIE.

Entities that are Consolidated

As further described under Item 15 — Note 5, *Investments Accounted for by the Equity Method and Variable Interest Entities*, to the consolidated financial statements included in the Company's 2025 Form 10-K, the Company has a controlling financial interest in certain entities which have been identified as VIEs under ASC 810, *Consolidation*, or ASC 810. These arrangements are primarily related to tax equity arrangements entered into with third parties in order to monetize certain tax credits associated with wind, solar and BESS facilities. The Company also has a controlling financial interest in certain partnership arrangements with third-party investors, which also have been identified as VIEs. Under the Company's arrangements that have been identified as VIEs, the third-party investors are allocated earnings, tax attributes and distributable cash in accordance with the respective limited liability company agreements. Many of these arrangements also provide a mechanism to facilitate achievement of the investor's specified return by providing incremental cash distributions to the investor at a specified date if the specified return has not yet been achieved.

The following is a summary of significant activity during the nine months ended September 30, 2026 related to the Company's consolidated VIEs:

RS2-Spindle TE Holdco LLC — As described in Note 3, *Acquisitions,* on August 17, 2026, RS2-Spindle Purchaser LLC, an indirect subsidiary of the Company, acquired RS2-Spindle TargetCo. RS2-Spindle TargetCo consolidates as primary beneficiary, RS2-Spindle TE Holdco LLC, a tax equity fund that owns the Rosamond South II and Spindle BESS facilities. The Class A membership interests in RS2-Spindle TE Holdco LLC are held by a tax equity investor and are reflected as redeemable noncontrolling interest on the Company's consolidated balance sheet, as the tax equity arrangement provides the tax equity investor with the right to redeem their interests in the partnership for cash or other assets at a point in time.

Palisade Plains Partnership — On February 19, 2026, Clearway Renew contributed its rights and interests in certain transformer supply agreements to Palisade Plains Development Partnership LLC, or Palisade Plains Partnership, an indirect subsidiary of the Company, in exchange for Class A membership interests. In connection with the transaction, Clearway Renew contributed $6 million for deposits related to the future delivery of equipment, which is included in other non-current assets on the Company's consolidated balance sheet, and received a distribution of $5 million. The Class A membership interests held by Clearway Renew are reflected as redeemable noncontrolling interest on the Company's consolidated balance sheet, as the arrangement provides Clearway Renew with the right to redeem their interests in the partnership for cash or other assets at a point in time. As of September 30, 2026, the redeemable noncontrolling interest balance associated with Clearway Renew's Class A membership interests in the Palisade Plains Partnership was $2 million. Palisade Plains Partnership is a VIE that indirectly owns the Goat Mountain wind facility and whose purpose is to carry out the development, construction and completion of the repowering of the facility. Palisade Plains Development Partnership Holdco LLC, an indirect subsidiary of the Company, consolidates Palisade Plains Partnership as primary beneficiary through its Class B membership interests, which entitles the Company to 99% of distributable cash.

Summarized financial information for the Company's consolidated VIEs consisted of the following:

(In millions)	September 30, 2026	December 31, 2025
Other current assets	$ 359	$ 484
Property, plant and equipment	8,362	7,894
Other non-current assets	652	547
Total assets	$ 9,373	$ 8,925
Other current liabilities	$ 278	$ 241
Other non-current liabilities	2,508	2,353
Total liabilities	$ 2,786	$ 2,594

Note 5 — Fair Value of Financial Instruments

Fair Value Accounting under ASC 820

ASC 820 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1—quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company has the ability to access as of the measurement date.
- Level 2—inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3—unobservable inputs for the asset or liability only used when there is little, if any, market activity for the asset or liability at the measurement date.

In accordance with ASC 820, the Company determines the level in the fair value hierarchy within which each fair value measurement in its entirety falls, based on the lowest level input that is significant to the fair value measurement.

For cash and cash equivalents, restricted cash, accounts receivable — trade, accounts receivable — affiliates, accounts payable — trade, accounts payable — affiliates and accrued expenses and other current liabilities, the carrying amounts approximate fair value because of the short-term maturity of those instruments.

The carrying amounts and estimated fair values of the Company's recorded financial instruments not carried at fair market value or that does not approximate fair value are as follows:

	As of September 30, 2026		As of December 31, 2025	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(In millions)			
Long-term debt, including current portion — affiliate	$ 4	$ 4	$ 6	$ 6
Long-term debt, including current portion — external [a]	9,514	8,907	8,676	8,382

[a] Excludes net debt issuance costs, which are recorded as a reduction to long-term debt on the Company's consolidated balance sheets.

The fair value of the Company's publicly-traded long-term debt is based on quoted market prices and is classified as Level 2 within the fair value hierarchy. The fair value of debt securities, non-publicly traded long-term debt and certain notes receivable of the Company are based on expected future cash flows discounted at market interest rates, or current interest rates for similar instruments with equivalent credit quality and are classified as Level 3 within the fair value hierarchy. The following table presents the level within the fair value hierarchy for long-term debt, including current portion:

	As of September 30, 2026		As of December 31, 2025	
	Level 2	Level 3	Level 2	Level 3
	(In millions)			
Long-term debt, including current portion	$ 2,530	$ 6,381	$ 2,038	$ 6,350

Recurring Fair Value Measurements

The Company records its derivative assets and liabilities at fair market value on its consolidated balance sheets. The following table presents assets and liabilities measured and recorded at fair value on the Company's consolidated balance sheets on a recurring basis and their level within the fair value hierarchy:

	As of September 30, 2026		As of December 31, 2025	
	Fair Value [a]		Fair Value [a]	
(In millions)	Level 2 [b]	Level 3	Level 2 [b]	Level 3
Derivative assets:				
Energy-related commodity contracts [c]	$ —	$ 14	$ 1	$ 13
Interest rate contracts	400	—	142	—
Other financial instruments [d]	—	4	—	7
Total assets	$ 400	$ 18	$ 143	$ 20
Derivative liabilities:				
Energy-related commodity contracts [e]	$ —	$ 72	$ —	$ 333
Interest rate contracts	—	—	27	—
Total liabilities	$ —	$ 72	$ 27	$ 333

[a] There were no derivative assets or liabilities classified as Level 1 as of September 30, 2026 and December 31, 2025.

[b] The Company's interest rate swaps are measured at fair value using an income approach, which uses readily observable inputs, such as forward interest rates (e.g., SOFR) and contractual terms to estimate fair value.

[c] Includes backbone transportation service contracts classified as Level 2 and heat rate call option commodity contracts classified as Level 3.

[d] Includes SREC contract.

[e] Includes long-term power commodity contracts and heat rate call option commodity contracts classified as Level 3. As of September 30, 2026 and December 31, 2025, $69 million and $330 million, respectively, related to long-term power commodity contracts, and $3 million at each period end related to heat rate call option commodity contracts.

The following table reconciles the beginning and ending balances for instruments that are recognized at fair value in the consolidated financial statements using significant unobservable inputs:

(In millions)	Three months ended September 30, 2026	Three months ended September 30, 2025	Nine months ended September 30, 2026	Nine months ended September 30, 2025
	Fair Value Measurement Using Significant Unobservable Inputs (Level 3)		Fair Value Measurement Using Significant Unobservable Inputs (Level 3)	
Beginning balance	$ (58)	$ (345)	$ (313)	$ (352)
Settlements	(2)	44	9	84
Transfers out of Level 3 [(a)]	—	—	211	—
Total gains (losses) for the period included in earnings	6	(16)	39	(49)
Ending balance	$ (54)	$ (317)	$ (54)	$ (317)
Change in unrealized gains included in earnings for derivatives and other financial instruments held as of September 30, 2026	$ 6		$ 39	

[(a)] During 2026, the Company restructured the Mesquite Sky, Langford and Elbow Creek energy-related commodity contracts, resulting in the derecognition of the related derivative liabilities and classification as in-substance financings, as further described in Note 7, *Long-term Debt*.

Derivative and Financial Instruments Fair Value Measurements

The Company's contracts are non-exchange-traded and valued using prices provided by external sources. The Company uses quoted observable forward prices to value its energy-related commodity contracts, which includes long-term power commodity contracts and heat rate call option commodity contracts. To the extent that observable forward prices are not available, the quoted prices reflect the average of the forward prices from the prior year, adjusted for inflation. As of September 30, 2026, contracts valued with prices provided by models and other valuation techniques make up 3% of derivative assets, 100% of derivative liabilities and 100% of other financial instruments.

The Company's significant positions classified as Level 3 relate to physical and financial energy-related contracts, including long-term power commodity contracts and heat rate call option commodity contracts executed in illiquid markets. The significant unobservable inputs used in developing fair value include illiquid power tenors and location pricing, which is derived by extrapolating pricing as a basis to liquid locations. The tenor pricing and basis spread are based on observable market data when available or derived from historic prices and forward market prices from similar observable markets when not available.

The following table quantifies the significant unobservable inputs used in developing the fair value of the Company's Level 3 positions:

	September 30, 2026						
	Fair Value				Input/Range		
	Assets	Liabilities	Valuation Technique	Significant Unobservable Input	Low	High	Weighted Average
	(In millions)						
Long-term Power Commodity Contracts	$ —	$ 69	Discounted Cash Flow	Forward Market Price ($ per MWh)	$ 30.29	$ 77.57	$ 46.43
Heat Rate Call Option Commodity Contracts	14	3	Option Model	Forward Market Price ($ per MWh)	(24.36)	286.87	49.72
			Option Model	Forward Market Price ($ per MMBtu)	1.02	12.54	3.61
Other Financial Instruments	4	—	Discounted Cash Flow	Forecast annual generation levels of certain DG solar facilities	57,935 MWh	115,869 MWh	97,214 MWh

The following table provides the impact on the fair value measurements to increases/(decreases) in significant unobservable inputs as of September 30, 2026:

Type	Significant Unobservable Input	Position	Change In Input	Impact on Fair Value Measurement
Energy-Related Commodity Contracts	Forward Market Price Power	Sell	Increase/(Decrease)	Lower/(Higher)
Energy-Related Commodity Contracts	Forward Market Price Gas	Sell	Increase/(Decrease)	Higher/(Lower)
Other Financial Instruments	Forecast Generation Levels	Sell	Increase/(Decrease)	Higher/(Lower)

The fair value of each contract is discounted using a risk-free interest rate. In addition, a credit reserve is applied to reflect credit risk, which is, for interest rate swaps, calculated based on credit default swaps using the bilateral method. For commodities, to the extent that the Net Exposure under a specific master agreement is an asset, the Company uses the counterparty's default swap rate. If the Net Exposure under a specific master agreement is a liability, the Company uses a proxy of its own default swap rate. For interest rate swaps and commodities, the credit reserve is added to the discounted fair value to reflect the exit price that a market participant would be willing to receive to assume the liabilities or that a market participant would be willing to pay for the assets. As of September 30, 2026, the non-performance reserve was a $1 million gain recorded primarily to total operating revenues in the consolidated statements of operations. It is possible that future market prices could vary from those used in recording assets and liabilities and such variations could be material.

Concentration of Credit Risk

In addition to the credit risk discussion as disclosed under Item 15 — Note 2, *Summary of Significant Accounting Policies*, to the consolidated financial statements included in the Company's 2025 Form 10-K, the following item is a discussion of the concentration of credit risk for the Company's financial instruments. Credit risk relates to the risk of loss resulting from non-performance or non-payment by counterparties pursuant to the terms of their contractual obligations. The Company monitors and manages credit risk through credit policies that include: (i) an established credit approval process; (ii) monitoring of counterparties' credit limits on an as needed basis; (iii) as applicable, the use of credit mitigation measures such as margin, collateral, prepayment arrangements, or volumetric limits; (iv) the use of payment netting agreements; and (v) the use of master netting agreements that allow for the netting of positive and negative exposures of various contracts associated with a single counterparty. Risks surrounding counterparty performance and credit could ultimately impact the amount and timing of expected cash flows. The Company seeks to mitigate counterparty risk by having a diversified portfolio of counterparties.

Counterparty credit exposure includes credit risk exposure under certain long-term agreements, including PPAs. As external sources or observable market quotes are not available to estimate such exposure, the Company estimates the exposure related to these contracts based on various techniques including, but not limited to, internal models based on a fundamental analysis of the market and extrapolation of observable market data with similar characteristics. A significant portion of these energy-related commodity contracts are with utilities with strong credit quality and public utility commission or other regulatory support. However, such regulated utility counterparties can be impacted by changes in government regulations or adverse financial conditions, which the Company is unable to predict. Certain subsidiaries of the Company sell the output of their facilities to PG&E, a significant counterparty of the Company, under long-term PPAs, and PG&E's credit rating is below investment-grade.

Note 6 — Derivative Instruments and Hedging Activities

Interest Rate Swaps

The Company enters into interest rate swap agreements in order to hedge the variability of expected future cash interest payments that may arise in connection with its non-recourse debt or a potential refinancing of, or future issuance of, its Senior Notes. As of September 30, 2026, the Company had interest rate derivative instruments extending through 2036, a portion of which were designated as cash flow hedges. Under the interest rate swap agreements, the Company pays a fixed rate and the counterparties to the agreements pay a variable interest rate.

Energy-Related Commodity Contracts

As of September 30, 2026, the Company had energy-related derivative instruments extending through 2032. At September 30, 2026, these contracts were not designated as cash flow or fair value hedges.

Volumetric Underlying Derivative Transactions

The following table summarizes the net notional volume buy/(sell) of the Company's open derivative transactions broken out by commodity:

		Total Volume	
		September 30, 2026	December 31, 2025
Commodity	Units	(In millions)	
Power	MWh	(20)	(29)
Natural Gas	MMBtu	9	5
Interest	Dollars	$ 4,888	$ 4,080

Fair Value of Derivative Instruments

The following table summarizes the fair value within the derivative instrument valuation on the consolidated balance sheets:

	Fair Value			
	Derivative Assets		Derivative Liabilities	
	September 30, 2026	December 31, 2025	September 30, 2026	December 31, 2025
	(In millions)			
Derivatives Designated as Cash Flow Hedges:				
Interest rate contracts current	$ 72	$ 2	$ —	$ 6
Interest rate contracts long-term	137	29	—	21
Total Derivatives Designated as Cash Flow Hedges	$ 209	$ 31	$ —	$ 27
Derivatives Not Designated as Cash Flow Hedges:				
Interest rate contracts current	$ 41	$ 17	$ —	$ —
Interest rate contracts long-term	150	94	—	—
Energy-related commodity contracts current	9	10	11	46
Energy-related commodity contracts long-term	5	4	61	287
Total Derivatives Not Designated as Cash Flow Hedges	$ 205	$ 125	$ 72	$ 333
Total Derivatives	$ 414	$ 156	$ 72	$ 360

The Company has elected to present derivative assets and liabilities on the balance sheet on a trade-by-trade basis and does not offset amounts at the counterparty level. As of September 30, 2026 and December 31, 2025, there was no outstanding collateral paid or received. The following tables summarize the offsetting of derivatives by counterparty:

	Gross Amounts Not Offset in the Statement of Financial Position		
As of September 30, 2026	Gross Amounts of Recognized Assets/Liabilities	Derivative Instruments	Net Amount
Energy-related commodity contracts	(In millions)		
Derivative assets	$ 14	$ —	$ 14
Derivative liabilities	(72)	—	(72)
Total energy-related commodity contracts	$ (58)	$ —	$ (58)
Interest rate contracts			
Derivative assets	$ 400	$ —	$ 400
Total interest rate contracts	$ 400	$ —	$ 400
Total derivative instruments	$ 342	$ —	$ 342

As of December 31, 2025	Gross Amounts of Recognized Assets/Liabilities	Gross Amounts Not Offset in the Statement of Financial Position: Derivative Instruments	Net Amount
		(In millions)	
Energy-related commodity contracts			
Derivative assets	$ 14	$ —	$ 14
Derivative liabilities	(333)	—	(333)
Total energy-related commodity contracts	$ (319)	$ —	$ (319)
Interest rate contracts			
Derivative assets	$ 142	$ —	$ 142
Derivative liabilities	(27)	—	(27)
Total interest rate contracts	$ 115	$ —	$ 115
Total derivative instruments	$ (204)	$ —	$ (204)

Accumulated Other Comprehensive Income (Loss)

The following table summarizes the effects on the Company's accumulated OCI (OCL) balance attributable to interest rate swaps designated as cash flow hedge derivatives:

	Three months ended September 30,		Nine months ended September 30,	
	2026	2025	2026	2025
	(In millions)			
Accumulated OCI (OCL) beginning balance	$ 27	$ (21)	$ (6)	$ 15
Rosamond South I Drop Down [(a)]	—	—	—	(4)
Daggett 1 Drop Down	—	—	—	(6)
Luna Valley Drop Down	—	—	—	(8)
Pine Forest Drop Down	—	—	—	5
Rosamond South II Drop Down	11	—	11	—
Reclassified from accumulated OCL/OCI to income due to realization of previously deferred amounts	(1)	(2)	1	(2)
Mark-to-market of cash flow hedge accounting contracts	158	(3)	189	(26)
Accumulated OCI (OCL) ending balance	195	(26)	195	(26)
Accumulated OCI attributable to noncontrolling interests	18	3	18	3
Accumulated OCI (OCL) attributable to Clearway Energy LLC	$ 177	$ (29)	$ 177	$ (29)
Gains expected to be realized from OCI during the next 12 months	$ 70		$ 70	

[(a)] Represents $2 million attributable to the Company and $2 million attributable to noncontrolling interests.

Amounts reclassified from accumulated OCI/OCL into income are recorded to interest expense.

Impact of Derivative Instruments on the Consolidated Statements of Operations

Mark-to-market gains/(losses) related to the Company's derivatives are recorded in the consolidated statements of operations as follows:

	Three months ended September 30,		Nine months ended September 30,	
	2026	2025	2026	2025
	(In millions)			
Interest Rate Contracts (Interest expense)	$ 70	$ (8)	$ 77	$ (40)
Energy-Related Commodity Contracts (Mark-to-market for economic hedging activities included in Total operating revenues) [(a)]	3	(4)	38	(25)
Energy-Related Commodity Contracts (Mark-to-market for economic hedging activities included in Cost of operations) [(b)]	—	(1)	(1)	(1)

[(a)] Relates to long-term energy-related commodity contracts at Elbow Creek, Mesquite Star, Mt. Storm, Langford and Mesquite Sky and heat rate call option energy-related commodity contracts at El Segundo, Marsh Landing and Walnut Creek.

[(b)] Relates to backbone transportation service energy-related commodity contracts at El Segundo and Walnut Creek.

See Note 5, *Fair Value of Financial Instruments*, for a discussion regarding concentration of credit risk.

Note 7 — Long-term Debt

This note should be read in conjunction with the complete description under Item 15 — Note 10, *Long-term Debt,* to the consolidated financial statements included in the Company's 2025 Form 10-K. The Company's borrowings, including short-term and long-term portions, consisted of the following:

	Maturity Date	September 30, 2026	December 31, 2025	Interest Rate [(a)]
		(In millions)		
Intercompany Note with Clearway, Inc.	2026	$ 4	$ 6	4.12 %
Senior Notes	2028-2034	2,725	2,125	3.750% - 5.750%
Clearway Energy LLC and Clearway Energy Operating LLC Revolving Credit Facility [(b)]	2028	144	361	S+1.750%
Non-recourse facility-level debt:				
Fixed rate	2031-2040	3,137	3,001	2.339% - 8.000%
Variable rate	2026-2036	3,504	3,187	S+1.375% - 2.750%
Total debt		9,514	8,680	
Less current maturities		(543)	(714)	
Less net debt issuance costs		(78)	(70)	
Add premiums [(c)]		4	2	
Total long-term debt		$ 8,897	$ 7,898	

[(a)] As of September 30, 2026, S+ equals SOFR plus x%.

[(b)] Applicable rate is determined by the borrower leverage ratio, as defined in the credit agreement.

[(c)] Premiums relate to the 2028 Senior Notes and the debt assumed in the Cardinal Portfolio acquisition.

As of September 30, 2026, the Company had $1,317 million in letters of credit outstanding, $200 million of which is related to the Company's revolving credit facility.

The financing arrangements listed above contain certain covenants, including financial covenants that the Company is required to be in compliance with during the term of the respective arrangement. As of September 30, 2026, the Company was in compliance with all of the required covenants.

The discussion below describes material changes to or additions of long-term debt for the nine months ended September 30, 2026.

2034 Senior Notes

On January 13, 2026, Clearway Energy Operating LLC completed the sale of $600 million aggregate principal amount of senior unsecured notes due 2034, or the 2034 Senior Notes. The 2034 Senior Notes bear interest at a rate of 5.750% per annum and mature on January 15, 2034. Interest on the 2034 Senior Notes is payable semi-annually on January 15 and July 15 of each year, beginning on July 15, 2026. The 2034 Senior Notes are unsecured obligations of Clearway Energy Operating LLC and are guaranteed by Clearway Energy LLC and by certain of Clearway Energy Operating LLC's wholly-owned current and future subsidiaries. The net proceeds from the 2034 Senior Notes were used to repay $361 million in outstanding borrowings under the revolving credit facility and for general corporate purposes.

Clearway Energy LLC and Clearway Energy Operating LLC Revolving Credit Facility

During the nine months ended September 30, 2026, the Company borrowed $262 million under the revolving credit facility, and subsequently repaid $479 million of its outstanding borrowings. During October 2026, the Company subsequently repaid $15 million of its outstanding borrowings under the revolving credit facility. As of October 31, 2026, the Company had $129 million in outstanding borrowings under the revolving credit facility.

Facility-level Debt

Commodity Contract Restructuring Transactions

During the first half of 2026, the Company completed the following restructuring activities related to certain long-term commodity contracts associated with its wind facilities. In connection with each restructuring, the Company entered into a new 15-year PPA with a commercial or investment-grade counterparty.

Elbow Creek Restructuring

On June 25, 2026, the Company restructured its existing energy-related commodity contract associated with the Elbow Creek wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $46 million, as well as $8 million owed to the counterparty that was previously included in other non-current liabilities. The Company also paid $20 million, which was used to settle the non-current liability and partially settle the outstanding derivative liability, resulting in a term financing obligation with an initial carrying amount of $34 million. The financing obligation is repaid through fixed monthly payments beginning in July 2026 and matures on October 31, 2032. Total payments over the term of the arrangement are $40 million, which implies an effective interest rate of approximately 5.49%. Interest expense is recognized over the term of the obligation using the effective interest method.

Langford Restructuring

On June 10, 2026, the Company restructured its existing energy-related commodity contract associated with the Langford wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $62 million and recognized a term financing obligation with an initial carrying amount of $62 million. The financing obligation is repaid through fixed monthly payments beginning in July 2026 and matures on June 30, 2033. Total payments over the term of the arrangement are $75 million, which implies an effective interest rate of approximately 5.75%. Interest expense is recognized over the term of the obligation using the effective interest method.

Mesquite Sky Restructuring

On March 27, 2026, the Company restructured its existing energy-related commodity contract associated with the Mesquite Sky wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $115 million, as well as $12 million owed to the counterparty that was previously included in other non-current liabilities, and recognized a term financing obligation with an initial carrying amount of $127 million. The financing obligation is repaid through fixed monthly payments beginning in May 2026 and matures on September 30, 2035. Total payments over the term of the arrangement are $162 million, which implies an effective interest rate of approximately 5.44%. Interest expense is recognized over the term of the obligation using the effective interest method.

Third-Party Acquisition

Cardinal Portfolio

On February 5, 2026, the Company, through its indirect subsidiary, Cardinal Investment Holdco LLC, entered into a financing arrangement that provides for a term loan of up to $100 million and $119 million in letters of credit in support of debt service and facility-level obligations. On March 30, 2026, the Company borrowed $100 million to partially fund the acquisition of the Cardinal Portfolio, as further described in Note 3, *Acquisitions*. The financing is supported by the Company's interest in the Cardinal Portfolio. The term loan bears interest at a rate of SOFR plus 2.00% per annum and matures on March 29, 2027.

In connection with the acquisition of the Cardinal Portfolio on March 30, 2026, as further described in Note 3, *Acquisitions*, the Company assumed existing facility-level debt associated with certain of the acquired facilities. The assumed debt is secured by the respective facilities and is non-recourse to the Company. In accordance with ASC 805, the assumed debt was recorded at its estimated fair value as of the acquisition date. On April 27, 2026, the Company made an early partial repayment of $17 million of the assumed facility-level debt. The assumed facility-level debt has maturities ranging from 2032 through 2036.

Drop Down Transactions

Rosamond South II

On August 17, 2026, as part of the acquisition of Rosamond South II, as further described in Note 3, *Acquisitions,* the Company assumed the facility's financing agreement, which included a $21 million construction loan that converts to a term loan when the facility reaches substantial completion, which is expected to occur in the fourth quarter of 2026, and a $143 million tax equity bridge loan, offset by $5 million in unamortized debt issuance costs. The tax equity bridge loan will be repaid at substantial completion with the final proceeds received from the tax equity investor, along with the $33 million that was contributed into escrow by the tax equity investor at acquisition date, which is included in restricted cash on the Company's consolidated balance sheet.

Honeycomb Portfolio

On May 1, 2026, when the Honeycomb Portfolio BESS facilities reached substantial completion, the Company paid $81 million to Clearway Renew as additional purchase price in connection with the Company's acquisition of Honeycomb TargetCo LLC, or Honeycomb TargetCo, from Clearway Renew, which occurred on October 15, 2025. The Company's additional purchase price was funded with existing sources of liquidity. The Company's entire additional purchase price was recorded as an adjustment to contributed capital. The Company's total capital investment in Honeycomb TargetCo was $97 million. Also, on May 1, 2026, the tax equity investor in Honeycomb TE Holdco LLC contributed an additional $254 million, which was utilized along with the $60 million previously held in escrow, to repay the $234 million tax equity bridge loan and to pay $13 million in associated fees with the remaining $67 million distributed to CEG. Prior to substantial completion being reached, the Company borrowed an additional $71 million in construction loans during 2026, and on May 1, 2026, the total outstanding construction loans were converted to a term loan in the amount of $327 million that matures on May 1, 2031.

Goat Mountain Repowering

On February 27, 2026, the Company, through its indirect subsidiaries, Goat Mountain Class B Holdco LLC and Goat Wind LLC, as co-borrowers, entered into a financing arrangement for non-recourse debt for a total commitment of $703 million, which consists of a construction loan that converts to a five-year term loan upon the repowering of the facility reaching substantial completion, which is expected to occur in the second half of 2027, as well as bridge loans to be repaid with the proceeds from the tax equity investor. The construction loan and bridge loans bear interest at a rate of SOFR plus 1.50% and mature on the term conversion date. The Company's initial borrowing of $140 million was primarily used to fund costs associated with the Goat Mountain repowering, including to pay $88 million under the development services agreement, as further described in Note 10, *Related Party Transactions*, $15 million in debt issuance costs that were deferred and $5 million in capital expenditures. Under the financing arrangement, the Company borrowed $450 million through September 30, 2026.

Pine Forest

On January 15, 2026, the Company repaid the $231 million outstanding on the tax credit transfer bridge loan utilizing the proceeds received from Pine Forest TE HoldCo LLC's sale of transferable ITCs and distributed the remaining $51 million to CEG.

Refinancing Transaction

Oahu Solar

On October 8, 2026, the Company, through its indirect subsidiary, Oahu Solar Holdings LLC, refinanced its existing credit agreement, which was scheduled to mature in November 2026, resulting in the issuance of a $71 million term loan facility, as well as $11 million in letters of credit in support of debt service and facility obligations, supported by the Company's interests in the Oahu Solar facilities. The term loan bears interest at a rate of SOFR plus 1.75% per annum and matures on October 8, 2031. The Company utilized the proceeds from the term loan and existing sources of liquidity to repay $73 million of outstanding principal under the existing credit agreement.

Note 8 — Members' Equity

Class A Conversion

On April 29, 2026, at Clearway Inc.'s Annual Meeting of Stockholders, Clearway, Inc.'s stockholders approved the Amended Charter, pursuant to which each outstanding share of Clearway, Inc.'s Class A common stock was converted into one share of Clearway Inc.'s Class C common stock, effective May 1, 2026, referred to as the Class A Conversion. As a result of the Class A Conversion, Clearway, Inc. no longer has any Class A common stock.

In connection with the Class A Conversion, Clearway, Inc. and CEG entered into a Fifth Amended and Restated Limited Liability Company Agreement of the Company, pursuant to which, effective concurrently with the Class A Conversion, each outstanding Class A unit of the Company was converted into one Class C unit of the Company. As a result of such conversion, the Company no longer has any Class A Units.

The conversion of the Company's Class A Units into Class C Units did not affect the economic interests of the Company's unit holders, including distribution and liquidation rights. Following such conversion, holders of the Company's former Class A units converted into Class C units remain entitled to receive distributions, if declared by the Company, on the same basis as prior to the conversion.

Direct Stock Purchase Plan, or DSPP

As previously disclosed in the Company's Annual Report on Form 10-K for the year ended December 31, 2025, Clearway, Inc. maintains a DSPP, pursuant to which it may issue shares of its Class C common stock, including through waiver arrangements.

During January 2026, Clearway, Inc. issued 1,445,244 shares of its Class C common stock under the DSPP for gross proceeds of $50 million and incurred fees of less than $1 million, which were exchanged for 1,445,244 of the Company's Class C units. As of September 30, 2026, 1,061,554 shares of Clearway, Inc.'s Class C common stock remained available for issuance under the DSPP.

Distributions

The following table lists distributions paid on the Company's Class A, B, C and D units during the nine months ended September 30, 2026:

	Third Quarter 2026	Second Quarter 2026	First Quarter 2026
Distributions per Class A unit	$ —	$ —	$ 0.4602
Distributions per Class B, C and D unit	0.4750	0.4676	0.4602

As a result of the Class A Conversion discussed above, the Company no longer has any Class A units outstanding, and holders of the Company's former Class A units converted into Class C units remain entitled to receive distributions, if declared by the Company, on the same basis as prior to the conversion.

On November 9, 2026, the Company declared a distribution on its Class B, Class C, and Class D units of $0.4824 per unit payable on December 15, 2026 to unit holders of record as of December 1, 2026.

Note 9 — Segment Reporting

The Company's segment structure reflects how management currently operates and allocates resources. The Company's businesses are segregated based on Flexible Generation and Renewables & Storage businesses, which consist of solar, wind and battery energy storage system, or BESS, facilities. The Corporate segment reflects the Company's corporate costs and includes eliminating entries. The Company's chief operating decision maker, its Chief Executive Officer, evaluates the performance of its segments based on net income (loss). The Company's Chief Executive Officer reviews net income (loss) and its components on a monthly and quarterly basis to evaluate the performance of each segment and to determine how to allocate resources.

	Three months ended September 30, 2026			
(In millions)	Flexible Generation	Renewables & Storage	Corporate [a]	Total
Operating revenues	$ 85	$ 437	$ —	$ 522
Cost of operations, exclusive of depreciation, amortization and accretion shown separately below	34	133	—	167
Depreciation, amortization and accretion	28	169	—	197
General and administrative	—	—	12	12
Transaction and integration costs	—	—	9	9
Operating income (loss)	23	135	(21)	137
Equity in earnings of unconsolidated affiliates	1	28	—	29
Other income, net	—	11	2	13
Interest expense	(9)	(8)	(26)	(43)
Net Income (Loss)	15	166	(45)	136
Less: Net loss attributable to noncontrolling interests and redeemable noncontrolling interests	—	(23)	—	(23)
Net Income (Loss) Attributable to Clearway Energy LLC	$ 15	$ 189	$ (45)	$ 159
Balance Sheet				
Capital expenditures [b]	$ 2	$ 267	$ —	$ 269

[a] Includes eliminations.

[b] Includes accruals.

(In millions)	Three months ended September 30, 2025 (as revised) [a]			
	Flexible Generation	Renewables & Storage	Corporate [b]	Total
Operating revenues	$ 106	$ 323	$ —	$ 429
Cost of operations, exclusive of depreciation, amortization and accretion shown separately below	31	97	—	128
Depreciation, amortization and accretion	28	148	—	176
General and administrative	—	—	10	10
Transaction and integration costs	—	—	3	3
Operating income (loss)	47	78	(13)	112
Equity in earnings of unconsolidated affiliates	—	15	—	15
Other income, net	1	6	—	7
Loss on debt extinguishment	—	(7)	—	(7)
Interest expense	(9)	(61)	(28)	(98)
Net Income (Loss)	39	31	(41)	29
Less: Net loss attributable to noncontrolling interests and redeemable noncontrolling interests	—	(316)	—	(316)
Net Income (Loss) Attributable to Clearway Energy LLC	$ 39	$ 347	$ (41)	$ 345
Balance Sheet				
Capital expenditures [c]	$ 2	$ 71	$ —	$ 73

[a] The following table reconciles the revisions for the Renewables & Storage and Corporate segments:

(In millions)	Three months ended September 30, 2025		
	As Previously Reported	Adjustments	As Revised
Renewables & Storage Segment:			
Net loss attributable to noncontrolling interests	$ (322)	$ 6	$ (316)
Net income attributable to Clearway Energy LLC	353	(6)	347

[b] Includes eliminations.

[c] Includes accruals.

(In millions)	Nine months ended September 30, 2026			
	Flexible Generation	Renewables & Storage	Corporate [a]	Total
Operating revenues	$ 232	$ 1,125	$ —	$ 1,357
Cost of operations, exclusive of depreciation, amortization and accretion shown separately below	93	357	—	450
Depreciation, amortization and accretion	84	490	—	574
General and administrative	—	—	37	37
Transaction and integration costs	—	—	21	21
Operating income (loss)	55	278	(58)	275
Equity in earnings of unconsolidated affiliates	3	42	—	45
Other income, net	2	22	5	29
Loss on debt extinguishment	—	(5)	—	(5)
Interest expense	(25)	(130)	(94)	(249)
Net Income (Loss)	35	207	(147)	95
Less: Net loss attributable to noncontrolling interests and redeemable noncontrolling interests	—	(436)	—	(436)
Net Income (Loss) Attributable to Clearway Energy LLC	$ 35	$ 643	$ (147)	$ 531
Balance Sheet				
Equity investments in affiliates	$ 68	$ 323	$ —	$ 391
Capital expenditures [b]	7	391	—	398
Total Assets	$ 1,743	$ 15,436	$ 154	$ 17,333

[a] Includes eliminations.

[b] Includes accruals.

(In millions)	Nine months ended September 30, 2025 (as revised) [a]			
	Flexible Generation	Renewables & Storage	Corporate [b]	Total
Operating revenues	$ 224	$ 895	$ —	$ 1,119
Cost of operations, exclusive of depreciation, amortization and accretion shown separately below	86	294	—	380
Depreciation, amortization and accretion	84	418	—	502
General and administrative	—	—	30	30
Transaction and integration costs	—	—	8	8
Operating income (loss)	54	183	(38)	199
Equity in earnings of unconsolidated affiliates	—	27	—	27
Other income, net	3	17	2	22
Loss on debt extinguishment	—	(7)	—	(7)
Interest expense	(27)	(195)	(75)	(297)
Net Income (Loss)	30	25	(111)	(56)
Less: Net loss attributable to noncontrolling interests	—	(460)	—	(460)
Net Income (Loss) Attributable to Clearway Energy LLC	$ 30	$ 485	$ (111)	$ 404
Balance Sheet				
Equity investments in affiliates	$ 72	$ 229	$ —	$ 301
Capital expenditures [c]	4	158	—	162
Total Assets	$ 1,859	$ 14,123	$ 64	$ 16,046

[a] The following table reconciles the revisions for the Renewables & Storage segment:

(In millions)	Nine months ended September 30, 2025		
	As Previously Reported	Adjustments	As Revised
Renewables & Storage Segment:			
Net loss attributable to noncontrolling interests	$ (483)	$ 23	$ (460)
Net income attributable to Clearway Energy LLC	508	(23)	485

[b] Includes eliminations.

[c] Includes accruals.

Note 10 — Related Party Transactions

In addition to the transactions and relationships described elsewhere in the notes to the consolidated financial statements, certain subsidiaries of CEG provide services to the Company and its operating subsidiaries. Amounts due to CEG subsidiaries are recorded as accounts payable — affiliates and amounts due to the Company from CEG subsidiaries are recorded as accounts receivable — affiliates in the Company's consolidated balance sheets. The disclosures below summarize the Company's material related party transactions with CEG and its subsidiaries. This footnote should be read in conjunction with the complete description under Item 15 — Note 13, *Related Party Transactions*, to the consolidated financial statements included in the Company's 2025 Form 10-K.

Master Development Services Agreement with Clearway Renew

Pursuant to the Master Development Services Agreement entered into in December 2025, in connection with the financial close of the Tuolumne repowering on October 27, 2026, the Company paid Clearway Renew $15 million in development services fees. The Company estimates that its total capital investment in the Tuolumne repowering will be $80 million, subject to closing adjustments.

Goat Mountain Development Services Agreement with Clearway Renew

Pursuant to the development services agreement entered into in July 2025, in connection with the closing of the Goat Mountain construction financing on February 27, 2026, as further described in Note 7, *Long-term Debt*, the Company acquired assets totaling $106 million, consisting of $98 million for deposits related to the future delivery of equipment, which is included in other non-current assets on the Company's consolidated balance sheet, and $8 million of capital expenditures. Of this amount, $70 million was paid to Clearway Renew on February 27, 2026, with the remaining $36 million paid to Clearway Renew in June 2026. Also on February 27, 2026, the Company paid Clearway Renew $18 million in fees under the development services agreement, which is included in the line item distributions to CEG, net of contributions, in the consolidated statements of members' equity. The Company estimates that its total capital investment in the Goat Mountain repowering will be $200 million, subject to closing adjustments.

O&M Services Agreements by and between the Company and Clearway Renewable Operation & Maintenance LLC

Various subsidiaries of the Company in the Renewables & Storage segment are party to services agreements with Clearway Renewable Operation & Maintenance LLC, or RENOM, a wholly-owned subsidiary of CEG, which provides operation and maintenance, or O&M, services to these subsidiaries. The Company incurred total expenses for these services of $24 million and $20 million for the three months ended September 30, 2026 and 2025, respectively. The Company incurred total expenses for these services of $70 million and $61 million for the nine months ended September 30, 2026 and 2025, respectively. Expenses for these services are included in cost of operations in the consolidated statements of operations. There was a balance of $15 million and $8 million due to RENOM as of September 30, 2026 and December 31, 2025, respectively.

Administrative Services Agreements by and between the Company and CEG

Various subsidiaries of the Company are parties to services agreements with Clearway Asset Services LLC and Clearway Solar Asset Management LLC, two wholly-owned subsidiaries of CEG, which provide various administrative services to the Company's subsidiaries. The Company incurred total expenses for these services of $7 million and $8 million for the three months ended September 30, 2026 and 2025, respectively. The Company incurred expenses under these agreements of $21 million and $19 million for the nine months ended September 30, 2026 and 2025, respectively. Expenses for these services are included in cost of operations in the consolidated statements of operations. There was a balance of $5 million and $3 million due to CEG as of September 30, 2026 and December 31, 2025, respectively.

CEG Master Services Agreement

The Company, along with certain of its subsidiaries, is a party to the CEG Master Services Agreement, pursuant to which CEG and certain of its affiliates or third-party service providers provide certain services to the Company. These services include operational and administrative services, such as human resources, information systems, cybersecurity, external affairs, legal, risk management, internal audit, accounting, procurement, tax and treasury services, in exchange for the payment of fees in respect of such services, which are settled on a quarterly basis. The Company also directly bears labor costs for certain CEG employees who perform work on behalf of the Company.

The Company incurred expenses under the CEG Master Services Agreement of $7 million and $6 million for the three months ended September 30, 2026 and 2025, respectively. The Company incurred expenses under the CEG Master Services Agreement of $20 million and $18 million for the nine months ended September 30, 2026 and 2025, respectively. Expenses for these services are included in general and administrative in the consolidated statements of operations.

Note 11 — Revision of Previously Issued Unaudited Financial Information

As discussed in Item 15 — Note 16, *Revision of Previously Issued Unaudited Financial Information (Unaudited)*, to the consolidated financial statements included in the Company's 2025 Form 10-K, during the fourth quarter of 2025, the Company's management identified errors related to certain calculations of hypothetical liquidation at book value (HLBV) accounting used to allocate net income (loss) to the Company's redeemable noncontrolling interests and noncontrolling interests in tax equity partnerships in each of the quarters ended March 31, 2025, June 30, 2025 and September 30, 2025. The Company evaluated the materiality of the errors in accordance with Staff Accounting Bulletins No. 99 and No. 108 of the SEC and concluded that the errors were immaterial to all previously reported periods and did not require restatement of any previously issued financial statements.

A summary of the corrections to the impacted financial statement line items is presented below:

(In millions)	Three months ended September 30, 2025			Nine months ended September 30, 2025		
	As Previously Reported	Adjustments	As Revised	As Previously Reported	Adjustments	As Revised
	(Unaudited)			(Unaudited)		
Consolidated Statement of Operations						
Net loss attributable to noncontrolling interests	$ (322)	$ 6	$ (316)	$ (483)	$ 23	$ (460)
Net income attributable to Clearway Energy LLC	$ 351	$ (6)	$ 345	$ 427	$ (23)	$ 404
Consolidated Statement of Comprehensive Income						
Comprehensive loss attributable to noncontrolling interests	$ (322)	$ 6	$ (316)	$ (486)	$ 23	$ (463)
Comprehensive income attributable to Clearway Energy LLC	$ 346	$ (6)	$ 340	$ 402	$ (23)	$ 379
Consolidated Balance Sheet (As of September 30, 2025)						
Redeemable noncontrolling interest in subsidiaries	$ 74	$ 30	$ 104			
Retained earnings	1,039	(23)	1,016			
Noncontrolling interest	4,156	(7)	4,149			
Total Members' Equity	$ 5,697	$ (30)	$ 5,667			
Consolidated Statements of Members' Equity						
Retained Earnings:						
Net income	$ 351	$ (6)	$ 345			
Retained Earnings at September 30, 2025	$ 1,039	$ (23)	$ 1,016			
Noncontrolling Interest:						
Net loss	$ (137)	$ (17)	$ (154)			
Noncontrolling Interest at September 30, 2025	$ 4,156	$ (7)	$ 4,149			

See Note 9, *Segment Reporting*, for more details related to the revisions included in the notes to the financial statements.

ITEM 2 — Management's Discussion and Analysis of Financial Condition and the Results of Operations

The following discussion analyzes the Company's historical financial condition and results of operations.

As you read this discussion and analysis, refer to the Company's consolidated financial statements to this Form 10-Q, which present the results of operations for the three and nine months ended September 30, 2026 and 2025. Also refer to the Company's 2025 Form 10-K, which includes detailed discussions of various items impacting the Company's business, results of operations and financial condition.

The discussion and analysis below has been organized as follows:

- Executive Summary, including a description of the business and significant events that are important to understanding the results of operations and financial condition;
- Results of operations, including an explanation of significant differences between the periods in the specific line items of the consolidated statements of operations;
- Financial condition addressing liquidity position, sources and uses of cash, capital resources and requirements, commitments and off-balance sheet arrangements;
- Known trends that may affect the Company's results of operations and financial condition in the future; and
- Critical accounting policies which are most important to both the portrayal of the Company's financial condition and results of operations, and which require management's most difficult, subjective or complex judgment.

Executive Summary

Introduction and Overview

Clearway Energy LLC, together with its consolidated subsidiaries, or the Company, is an energy infrastructure investor with a focus on investments in clean energy and owner of modern, sustainable and long-term contracted assets across North America. The Company is sponsored by Clearway Energy Group LLC, or CEG.

The Company is one of the largest owners of clean energy generation assets in the U.S. The Company's portfolio comprises approximately 13.9 GW of gross capacity in 27 states, including approximately 11.1 GW of wind, solar and battery energy storage systems, or BESS, and approximately 2.8 GW of dispatchable combustion-based power generation assets included in the Flexible Generation segment that provide critical grid reliability services. Through this environmentally-sound, diversified and primarily contracted portfolio, the Company endeavors to provide its investors with stable and growing distributions. The majority of the Company's revenues are derived from long-term contractual arrangements for the output or capacity from these assets. The weighted average remaining contract duration of the Company's Renewables & Storage segment offtake agreements was approximately 12 years as of September 30, 2026 based on CAFD.

As of September 30, 2026, the Company's operating assets are comprised of the following facilities:

		Capacity		Contract	
Facilities	Percentage Ownership	Rated MW	Net MW [a]	Counterparty	Expiration
Flexible Generation					
Carlsbad	100 %	523	523	SDG&E	2038
El Segundo	100 %	546	546	Various	2027 - 2029
GenConn Devon	50 %	190	95	Connecticut Light & Power	2040
GenConn Middletown	50 %	190	95	Connecticut Light & Power	2041
Marsh Landing	100 %	820	820	Various	2026 - 2030
Walnut Creek	100 %	501	501	Various	2026 - 2027
Total Flexible Generation		2,770	2,580		
Utility Scale Solar					
Agua Caliente	51 %	290	148	PG&E	2039
Alpine	100 %	66	66	PG&E	2033
Arica [b]	40 %	263	105	Various	2036 - 2041
Avenal	50 %	45	23	PG&E	2031
Buckthorn Solar [b]	100 %	150	150	City of Georgetown, TX	2043
Cardinal Portfolio JV [c]	50 %	95	48	Various	2035 - 2041
Catalina [d]	—% [d]	109	109	SDG&E	2038
Conetoe [c]	100 %	80	80	Corning Inc. and Lockheed Martin	2040
CVSR	100 %	250	250	PG&E	2038
Daggett 2 [b]	25 %	182	46	Various	2038
Daggett 3 [b]	25 %	300	75	Various	2033 - 2038
Desert Sunlight 250	25 %	250	63	SCE	2034
Desert Sunlight 300	25 %	300	75	PG&E	2039
Enterprise	100 %	80	80	PacifiCorp	2036
Escalante I	100 %	80	80	PacifiCorp	2036
Escalante II	100 %	80	80	PacifiCorp	2036
Escalante III	100 %	80	80	PacifiCorp	2036
Granite Mountain East	100 %	80	80	PacifiCorp	2036
Granite Mountain West	100 %	50	50	PacifiCorp	2036
Iron Springs	100 %	80	80	PacifiCorp	2036
Luna Valley [b]	100 %	200	200	Various	2040 - 2045
Mililani I [b]	50 %	39	20	Hawaiian Electric Company	2042
Oahu Solar [b]	100 %	61	61	Hawaiian Electric Company	2041
Pine Forest [b]	50 %	300	150	Various	2040 - 2045
Rosamond Central [b]	50 %	192	96	Various	2038 - 2047

Facilities	Percentage Ownership	Capacity Rated MW	Capacity Net MW [a]	Contract Counterparty	Contract Expiration
Rosamond South I [b]	50 %	140	70	Various	2040
Shoreham [b] [c]	100 %	25	25	Long Island Power Authority	2038
Texas Solar Nova 1 [b]	50 %	252	126	Verizon	2042
Texas Solar Nova 2 [b]	50 %	200	100	Verizon	2042
Victory Pass [b]	40 %	200	80	Various	2039
Waiawa [b]	50 %	36	18	Hawaiian Electric Company	2043
Other Utility Scale Solar	100 %	175	175	Various	2029 - 2038
Total Utility Scale Solar		4,730	2,889		
Utility Scale BESS					
Arica [b]	40 %	136	54	Various	2039 - 2041
Daggett 1 [b]	100 %	114	114	SDG&E	2040
Daggett 2 [b]	25 %	131	33	Various	2038
Daggett 3 [b]	25 %	149	37	Various	2033 - 2038
Honeycomb Portfolio [b]	100 %	320	320	PacifiCorp	2046
Mililani I [b]	50 %	39	20	Hawaiian Electric Company	2042
Pine Forest [b]	50 %	200	100	N/A	
Rosamond Central [b]	50 %	147	74	SCE	2039
Rosamond South I [b]	50 %	117	59	Various	2035 - 2040
Victory Pass [b]	40 %	50	20	Various	2039
Waiawa [b]	50 %	36	18	Hawaiian Electric Company	2043
Total Utility Scale BESS		1,439	849		
Distributed Solar					
Cardinal Portfolio [c]	100 %	239	239	Various	2027 - 2040
Cardinal Portfolio JV [c]	50 %	130	65	Various	2033 - 2041
DGPV Funds [b]	100 %	286	286	Various	2030 - 2044
Solar Power Partners (SPP)	100 %	24	24	Various	2026 - 2037
Other DG Facilities	100 %	19	19	Various	2026 - 2039
Total Distributed Solar		698	633		
Utility Scale Wind					
Alta I - V	100 %	720	720	SCE	2035
Alta X - XI	100 %	227	227	SCE	2038
Black Rock [b]	50 %	115	58	Toyota and Google	2036
Broken Bow	100 %	80	80	Nebraska Public Power District	2032
Cedar Creek [b]	100 %	160	160	PacifiCorp	2049
Cedro Hill [b]	100 %	160	160	CPS Energy	2045
Crofton Bluffs	100 %	42	42	Nebraska Public Power District	2032
Dan’s Mountain [b]	50 %	55	28	Constellation Energy Generation	2037
Elbow Creek [b]	100 %	122	122	Various	2041
Elkhorn Ridge	66.7 %	81	54	Nebraska Public Power District	2029
Goat Mountain [e]	99 %	150	149	N/A	
Langford [b]	100 %	160	160	Various	2041
Laredo Ridge	100 %	81	81	Nebraska Public Power District	2031
Mesquite Sky [b]	50 %	340	170	Various	2041
Mesquite Star [b]	50 %	419	210	Various	2032 - 2035
Mountain Wind 1	100 %	61	61	PacifiCorp	2033
Mountain Wind 2	100 %	80	80	PacifiCorp	2033
Ocotillo	100 %	55	55	N/A	

Facilities	Percentage Ownership	Capacity		Contract	
		Rated MW	Net MW [a]	Counterparty	Expiration
Pinnacle [b]	100 %	54	54	Maryland Department of General Services and University System of Maryland	2031
Rattlesnake [b] [f]	100 %	160	160	Avista Corporation	2040
San Juan Mesa	75 %	120	90	Southwestern Public Service Company	2026
Sleeping Bear	100 %	95	95	Public Service Company of Oklahoma	2032
South Trent	100 %	101	101	AEP Energy Partners	2029
Spring Canyon II and III	100 %	63	63	Platte River Power Authority	2039
Taloga	100 %	130	130	Oklahoma Gas & Electric	2031
Tuolumne	100 %	137	137	Turlock Irrigation District	2040
Wildorado [b]	100 %	161	161	Southwestern Public Service Company	2030
Other Utility Scale Wind	100 %	105	105	Various	2027 - 2033
Total Wind		4,234	3,713		
Total Clearway Energy LLC		13,871	10,664		

[a] For owned facilities, net capacity represents the maximum, or rated, generating or storage capacity of the facility multiplied by the Company's percentage ownership in the facility as of September 30, 2026.

[b] Facilities are part of tax equity arrangements, as further described in Note 4, *Investments Accounted for by the Equity Method and Variable Interest Entities*.

[c] Facilities are part of the Cardinal Portfolio acquisition, which closed on March 30, 2026, as further described in Note 3, *Acquisitions*.

[d] The Company leases 100% of the interests in the Catalina solar facility through a facility lease agreement that expires in October 2043.

[e] The Goat Mountain wind facility commenced repowering activities in February 2026 and was taken offline. Repowering commercial operations is expected to occur in the second half of 2027.

[f] Rattlesnake has a deliverable capacity of 144 MW.

Significant Events

Third-Party Acquisitions

- On March 30, 2026, the Company, through its indirect subsidiaries, Cardinal Purchaser LLC and Cardinal JV Purchaser LLC, completed the acquisition of the Cardinal Portfolio for net cash consideration of $323 million, which includes post-closing adjustments of $2 million. Of the net consideration, $242 million was paid by Cardinal Purchaser LLC related to facilities consolidated by the Company and $81 million was paid by Cardinal JV Purchaser LLC related to facilities held through a joint venture with a third-party investor, recorded as an equity method investment. After factoring in cash acquired, transaction expenses and proceeds from the related financing activities, the Company estimates its net capital investment in the Cardinal Portfolio will be approximately $240 million. See Note 3, *Acquisitions*, for further discussion of the transaction.

Drop Down Transactions

- On October 1, 2026, the Company, through its indirect subsidiary, entered into an agreement with Clearway Renew to acquire the Class A membership interests in the Honeycomb 2 Portfolio, which includes three BESS facilities under construction in Beaver and Iron Counties, Utah representing 210 MW of capacity, for $119 million in cash consideration, subject to closing adjustments. The consummation of the transaction is subject to customary closing conditions and certain third-party approvals and is expected in the second half of 2027.

- On October 1, 2026, the Company, through its indirect subsidiary, RS2-Spindle TE Holdco LLC, acquired Spindle Pledgor LLC, the direct owner of the Spindle BESS facility, from Clearway Renew for initial cash consideration of $9 million. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $37 million to Clearway Renew. The Company estimates that its total capital investment in Spindle will be $46 million, excluding the impact of any closing adjustments noted in the purchase agreement. See Note 3, *Acquisitions*, for further discussion of the transaction.

- On September 23, 2026, the Company, through an indirect subsidiary, entered into an agreement with Clearway Renew to acquire the Class A membership interests in Swan, a 650 MW solar facility currently under construction in Bates County, Missouri, for $230 million in cash consideration, subject to closing adjustments. The consummation of the transaction is subject to customary closing conditions and certain third-party approvals and is expected in the second half of 2028.

- On August 17, 2026, the Company, through an indirect subsidiary, RS2-Spindle Purchaser LLC, acquired RS2-Spindle TargetCo, the indirect owner of the Rosamond South II BESS facility, from Clearway Renew for initial cash consideration of $9 million. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $38 million to Clearway Renew. The Company estimates that its total capital investment in Rosamond South II will be $47 million, excluding the impact of any closing adjustments noted in the purchase agreement. See Note 3, *Acquisitions*, for further discussion of the transaction.

Flexible Generation Resource Adequacy and Capacity Agreements

- On May 15, 2026, the Company contracted with a load-serving entity to sell approximately 200 MW of Walnut Creek's RA commencing in January 2027 and ending in December 2027. On November 4, 2026, the Company entered into a PPA with an additional load-serving entity for between 200 MW and 500 MW of Walnut Creek's capacity commencing in January 2027 and ending in December 2034.

- On August 7, 2026, the Company contracted with a load-serving entity to sell approximately 203 MW of Marsh Landing's RA commencing in January 2028 and ending in December 2029.

Financing Activities

- During the first half of 2026, the Company completed restructuring activities related to certain long-term commodity contracts associated with the Elbow Creek, Langford and Mesquite Sky wind facilities. In connection with each restructuring, the Company entered into a new 15-year PPA with a commercial or investment-grade counterparty. See Note 7, *Long-term Debt*, for further discussion of the restructuring activities.

- On October 8, 2026, the Company, through its indirect subsidiary, Oahu Solar Holdings LLC, refinanced its existing credit agreement, which was scheduled to mature in November 2026, resulting in the issuance of a $71 million term loan facility, as well as $11 million in letters of credit in support of debt service and facility obligations. The Company utilized the proceeds from the term loan and existing sources of liquidity to repay the outstanding principal under the existing credit agreement. See Note 7, *Long-term Debt*, for further discussion of the refinanced credit agreement.

- In connection with the Rosamond South II Drop Down on August 17, 2026, the Company assumed non-recourse facility-level debt. See Note 7, *Long-term Debt*, for further discussion of the non-recourse facility-level debt associated with the facility.

- On May 1, 2026, when the Honeycomb Portfolio BESS facilities reached substantial completion, the Company paid $81 million to Clearway Renew as additional purchase price in connection with the Company's acquisition of Honeycomb TargetCo from Clearway Renew, which occurred on October 15, 2025. The Company's total capital investment in Honeycomb TargetCo was $97 million. Also, on May 1, 2026, the tax equity investor in Honeycomb TE Holdco LLC contributed an additional $254 million, which was utilized along with the $60 million previously held in escrow, to repay the tax equity bridge loan and to pay associated fees with the remaining proceeds distributed to CEG. See Note 7, *Long-term Debt*, for further discussion of the transaction.

- On March 30, 2026, the Company, through its indirect subsidiary, Cardinal Investment Holdco LLC, borrowed $100 million under a new financing arrangement that was entered into in February 2026 to partially fund the acquisition of the Cardinal Portfolio. In connection with the acquisition, the Company also assumed non-recourse facility-level debt associated with certain of the acquired facilities. On April 27, 2026, the Company made an early partial repayment of $17 million of the assumed facility-level debt. See Note 7, *Long-term Debt*, for further discussion of the financing arrangement and assumed non-recourse facility-level debt.

- On February 27, 2026, the Company, through its indirect subsidiaries, Goat Mountain Class B Holdco LLC and Goat Wind LLC, as co-borrowers, entered into a financing arrangement for non-recourse debt for a total commitment of $703 million. The Company made initial borrowings under the arrangement to fund costs associated with the Goat Mountain repowering, including payments under the development services agreement with Clearway Renew. See Note 7, *Long-term Debt*, and Note 10, *Related Party Transactions*, for further discussion.

- On January 15, 2026, the Company repaid the $231 million outstanding on the Pine Forest tax credit transfer bridge loan utilizing the proceeds received from the sale of transferable ITCs and distributed the remaining $51 million to CEG, as further described in Note 7, *Long-term Debt*.

- On January 13, 2026, Clearway Energy Operating LLC completed the sale of $600 million aggregate principal amount of 5.75% senior unsecured notes due 2034, or the 2034 Senior Notes. See Note 7, *Long-term Debt*, for further discussion of the 2034 Senior Notes.

Environmental Matters

The Company is subject to a wide range of environmental laws during the development, construction, ownership and operation of facilities. These existing and future laws generally require that governmental permits and approvals be obtained before construction and maintained during operation of facilities. The Company is obligated to comply with all environmental laws and regulations applicable within each jurisdiction and required to implement environmental programs and procedures to monitor and control risks associated with the construction, operation and decommissioning of regulated or permitted energy assets. Federal, state and local environmental laws have historically become more stringent over time, although this trend has recently shifted at the federal level.

The Company's environmental matters are further described in the Company's 2025 Form 10-K in Item 1, *Business — Environmental Matters* and Item 1A, *Risk Factors*.

Regulatory Matters

The Company's regulatory matters are described in Item 1, *Business — Regulatory Matters* and Item 1A, *Risk Factors*, of the Company's 2025 Form 10-K.

Consolidated Results of Operations

The following table provides selected financial information:

(In millions)	Three months ended September 30, 2026	2025	Change	Nine months ended September 30, 2026	2025	Change
Operating Revenues						
Energy and capacity revenues	$ 552	$ 457	$ 95	$ 1,415	$ 1,218	$ 197
Other revenues	19	26	(7)	60	68	(8)
Contract amortization	(52)	(50)	(2)	(153)	(139)	(14)
Mark-to-market for economic hedges	3	(4)	7	35	(28)	63
Total operating revenues	522	429	93	1,357	1,119	238
Operating Costs and Expenses						
Cost of fuels	11	6	5	14	9	5
Operations and maintenance	125	93	32	349	286	63
Other costs of operations	31	29	2	87	85	2
Depreciation, amortization and accretion	197	176	21	574	502	72
General and administrative	12	10	2	37	30	7
Transaction and integration costs	9	3	6	21	8	13
Total operating costs and expenses	385	317	68	1,082	920	162
Operating Income	137	112	25	275	199	76
Other Income (Expense)						
Equity in earnings of unconsolidated affiliates	29	15	14	45	27	18
Other income, net	13	7	6	29	22	7
Loss on debt extinguishment	—	(7)	7	(5)	(7)	2
Derivative interest income (expense)	70	(8)	78	77	(40)	117
Other interest expense	(113)	(90)	(23)	(326)	(257)	(69)
Total other expense, net	(1)	(83)	82	(180)	(255)	75
Net Income (Loss)	136	29	107	95	(56)	151
Less: Net loss attributable to noncontrolling interests and redeemable noncontrolling interests	(23)	(316)	293	(436)	(460)	24
Net Income Attributable to Clearway Energy LLC	$ 159	$ 345	$ (186)	$ 531	$ 404	$ 127

Business metrics:	Three months ended September 30, 2026	2025	Nine months ended September 30, 2026	2025
Solar MWh generated/sold (in thousands) [a]	3,413	2,936	9,295	7,654
Wind MWh generated/sold (in thousands) [a]	2,424	2,276	8,680	8,420
Solar & Wind MWh generated/sold (in thousands) [a] [b]	5,837	5,212	17,975	16,074
Solar weighted-average capacity factor [c]	34.1 %	35.6 %	31.6 %	33.1 %
Wind weighted-average capacity factor [d]	26.8 %	24.0 %	32.7 %	30.6 %
Flexible Generation MWh generated (in thousands)	244	170	333	290
Flexible Generation equivalent availability factor	93.8 %	92.5 %	93.3 %	92.3 %

[a] Volumes do not include the MWh generated/sold by the Company's equity method investments.
[b] MWh generated/sold includes 72 and 62 MWh (in thousands) associated with curtailment activities for the three months ended September 30, 2026 and 2025, respectively, and 1,099 and 852 for the nine months ended September 30, 2026 and 2025, respectively.
[c] Typical average capacity factors for solar facilities is 25%. The weighted-average capacity factors can vary based on seasonality and weather.
[d] Typical average capacity factors for wind facilities is 25-45%. The weighted-average capacity factors can vary based on seasonality and weather.

Management's Discussion of the Results of Operations for the Three Months Ended September 30, 2026 and 2025

Operating Revenues

Operating revenues increased by $93 million during the three months ended September 30, 2026, compared to the same period in 2025, due to a combination of the drivers summarized in the table below:

		(In millions)
Renewables & Storage Segment	Increase primarily driven by the Daggett 1 BESS, Luna Valley solar, Pine Forest solar and BESS and Rosamond South I solar and BESS acquisitions, which reached commercial operations in the second half of 2025, the Honeycomb BESS facilities, which reached commercial operations in April 2026, and the Catalina solar and Cardinal solar acquisitions in July 2025 and March 2026, respectively.	$ 63
	Increase primarily driven by the new PPAs at the Elbow Creek and Mesquite Sky wind facilities entered into as part of the commodity contract restructuring transactions during the first half of 2026.	13
Flexible Generation Segment	Increase in energy revenue primarily driven by higher generation at the El Segundo, Walnut Creek and Marsh Landing facilities due to increased electricity demand.	12
Contract amortization	Decrease primarily driven by additional amortization from the Cardinal solar acquisition in March 2026.	(2)
Mark-to-market economic hedging activities	Increase primarily driven by the commodity contract restructuring transactions associated with Elbow Creek, Langford and Mesquite Sky, which occurred in the first half of 2026.	24
	Increase primarily driven by a decrease in forward power prices in the ERCOT market.	17
	Changes in fair value of heat rate call option contracts primarily driven by changes in forward power and natural gas market prices.	(34)
		$ 93

Operations and Maintenance Expense

Operations and maintenance expense increased by $32 million during the three months ended September 30, 2026, compared to the same period in 2025, due to a combination of the drivers summarized in the table below:

		(In millions)
Renewables & Storage Segment	Increase primarily driven by higher maintenance activities at various wind facilities.	$ 16
	Increase primarily driven by the solar and BESS acquisitions referenced above.	11
	Increase driven by the Tuolumne wind acquisition in April 2025.	5
		$ 32

Depreciation, Amortization and Accretion

Depreciation, amortization and accretion increased by $21 million during the three months ended September 30, 2026, compared to the same period in 2025, primarily due to the solar and BESS acquisitions referenced above, partially offset by the sale of Mt. Storm in October 2025.

Interest Expense

Interest expense decreased by $55 million during the three months ended September 30, 2026, compared to the same period in 2025, primarily due to the following:

	(In millions)
Change in fair value of interest rate swaps primarily due to changes in interest rates	$ (78)
Increase in interest expense for the Renewables & Storage segment primarily due to an increase in principal balances from the solar and BESS acquisitions referenced above	16
Increase in interest expense for the Corporate segment primarily due to the issuance of the 2034 Senior Notes	7
	$ (55)

Net Loss Attributable to Noncontrolling Interests and Redeemable Noncontrolling Interests

For the three months ended September 30, 2026, the Company had a net loss of $23 million attributable to noncontrolling interests and redeemable noncontrolling interests comprised of the following:

	(In millions)
Losses attributable to tax equity financing arrangements and the application of the HLBV method (primarily due to Honeycomb TE Holdco LLC and Pine Forest TE HoldCo LLC HLBV losses)	$ (65)
Income attributable to third-party partnerships	42
	$ (23)

For the three months ended September 30, 2025, the Company had a net loss of $316 million attributable to noncontrolling interests and redeemable noncontrolling interests comprised of the following:

	(In millions)
Losses attributable to tax equity financing arrangements and the application of the HLBV method (primarily due to Daggett 1 TE Holdco LLC, Dan's Mountain Tax Credit Holdco LLC, Luna Valley TE Holdco LLC, Rosie South TE Holdco LLC and Rosie TE HoldCo LLC HLBV losses)	$ (456)
Income attributable to third-party partnerships (primarily due to Dan's Mountain Tax Credit Holdco LLC, Rosie South TE Holdco LLC and Rosie TE HoldCo LLC HLBV losses)	140
	$ (316)

Management's Discussion of the Results of Operations for the Nine Months Ended September 30, 2026 and 2025

Operating Revenues

Operating revenues increased by $238 million during the nine months ended September 30, 2026, compared to the same period in 2025, due to a combination of the drivers summarized in the table below:

		(In millions)
Renewables & Storage Segment	Increase primarily driven by the Daggett 1 BESS, Luna Valley solar, Pine Forest solar and BESS and Rosamond South I solar and BESS acquisitions, which reached commercial operations in the second half of 2025, the Honeycomb BESS facilities, which reached commercial operations in April 2026, and the Catalina solar and Cardinal solar acquisitions in July 2025 and March 2026, respectively.	$ 168
	Increase driven by the Tuolumne wind acquisition in April 2025, as well as the Dan's Mountain wind acquisition, which reached commercial operations in May 2025.	20
	Increase primarily driven by the new PPAs at the Elbow Creek and Mesquite Sky wind facilities entered into as part of the commodity contract restructuring transactions during the first half of 2026.	13
	Increase primarily driven by higher wind resource at certain facilities.	9
	Decrease driven by lower wind production at the Alta facilities due to lower wind resource in 2026 and the long-term enhancement program at Alta II-V that was completed during the third quarter of 2026.	(29)
	Decrease driven by the Mt. Storm wind sale to Clearway Renew in October 2025 in connection with the repowering.	(6)
Flexible Generation Segment	Increase in energy revenue primarily driven by higher generation at the El Segundo, Walnut Creek and Marsh Landing facilities due to increased electricity demand in the third quarter of 2026	14
Contract amortization	Decrease primarily driven by additional amortization from the Tuolumne wind, Catalina solar and Cardinal solar acquisitions in April 2025, July 2025 and March 2026, respectively.	(14)
Mark-to-market economic hedging activities	Increase primarily driven by a decrease in forward power prices in the ERCOT market.	57
	Increase primarily driven by the commodity contract restructuring transactions associated with Elbow Creek, Langford and Mesquite Sky.	24
	Decrease driven by the Mt. Storm hedge buy-out, which occurred during the second and third quarters of 2025.	(11)
	Changes in fair value of heat rate call option contracts primarily driven by changes in forward power and natural gas market prices.	(7)
		$ 238

Operations and Maintenance Expense

Operations and maintenance expense increased by $63 million during the nine months ended September 30, 2026, compared to the same period in 2025, due to a combination of the drivers summarized in the table below:

		(In millions)
Renewables & Storage Segment	Increase primarily driven by the solar and BESS acquisitions referenced above.	$ 42
	Increase primarily driven by higher maintenance activities at various wind facilities.	16
	Increase driven by the Tuolumne wind acquisition in April 2025.	5
		$ 63

Depreciation, Amortization and Accretion

Depreciation, amortization and accretion increased by $72 million during the nine months ended September 30, 2026, compared to the same period in 2025, primarily due to the solar and BESS acquisitions referenced above, partially offset by the sale of Mt. Storm in October 2025.

Interest Expense

Interest expense decreased by $48 million during the nine months ended September 30, 2026, compared to the same period in 2025, primarily due to the following:

	(In millions)
Change in fair value of interest rate swaps primarily due to changes in interest rates	$ (117)
Increase in interest expense for the Renewables & Storage segment primarily due to an increase in principal balances from the solar and BESS acquisitions referenced above	46
Increase in interest expense for the Corporate segment primarily due to the issuance of the 2034 Senior Notes	23
	$ (48)

Net Loss Attributable to Noncontrolling Interests and Redeemable Noncontrolling Interests

For the nine months ended September 30, 2026, the Company had a net loss of $436 million attributable to noncontrolling interests and redeemable noncontrolling interests comprised of the following:

	(In millions)
Losses attributable to tax equity financing arrangements and the application of the HLBV method (primarily due to Daggett 1 TE Holdco LLC, Honeycomb TE Holdco LLC, Luna Valley TE Holdco LLC, Pine Forest TE HoldCo and TSN1 TE Holdco LLC HLBV losses)	$ (605)
Income attributable to third-party partnerships (primarily from the equity pickup of Pine Forest TE HoldCo LLC HLBV losses)	169
	$ (436)

For the nine months ended September 30, 2025, the Company had a net loss of $460 million attributable to noncontrolling interests and redeemable noncontrolling interests comprised of the following:

	(In millions)
Losses attributable to tax equity financing arrangements and the application of the HLBV method (primarily due to Cedro Hill TE Holdco, Daggett 1 TE Holdco LLC, Dan's Mountain Tax Credit Holdco LLC, Luna Valley TE Holdco LLC, Rosie South TE Holdco LLC, Rosie TE HoldCo LLC and VP-Arica TE Holdco LLC HLBV losses)	$ (594)
Income attributable to third-party partnerships (primarily due to Dan's Mountain Tax Credit Holdco LLC, Rosie South TE Holdco LLC, Rosie TE HoldCo LLC and VP-Arica TE Holdco LLC HLBV losses)	134
	$ (460)

Liquidity and Capital Resources

The Company's principal liquidity requirements are to meet its financial commitments, finance current operations, fund capital expenditures, including investments and acquisitions from time to time, service debt and pay distributions. As a normal part of the Company's business, depending on market conditions, the Company will from time to time consider opportunities to repay, redeem, repurchase or refinance its indebtedness. Changes in the Company's operating plans, lower than anticipated sales, increased expenses, investments, acquisitions or other events may cause the Company to seek additional debt or equity financing in future periods. There can be no guarantee that financing will be available on acceptable terms or at all. Debt financing, if available, could impose additional cash payment obligations and additional covenants and operating restrictions.

Current Liquidity Position

As of September 30, 2026 and December 31, 2025, the Company's liquidity was approximately $1,101 million and $1,061 million, respectively, comprised of cash, restricted cash and availability under the Company's revolving credit facility.

(In millions)	September 30, 2026	December 31, 2025
Cash and cash equivalents:		
Clearway Energy LLC, excluding subsidiaries	$ 50	$ 37
Subsidiaries	282	194
Restricted cash:		
Operating accounts	177	146
Reserves, including debt service, distributions, performance obligations and other reserves	236	441
Total cash, cash equivalents and restricted cash	745	818
Revolving credit facility availability	356	243
Total liquidity	$ 1,101	$ 1,061

The Company's liquidity includes $413 million and $587 million of restricted cash balances as of September 30, 2026 and December 31, 2025, respectively. Restricted cash consists primarily of funds to satisfy the requirements of certain debt arrangements and funds held within the Company's facilities that are restricted in their use. As of September 30, 2026, these restricted funds were comprised of $177 million designated to fund operating expenses, approximately $101 million designated for current debt service payments and $91 million restricted for reserves including debt service, performance obligations and other reserves, as well as capital expenditures. The remaining $44 million is held in distribution reserve accounts. In January 2026, the Company distributed $174 million to the tax equity investor in Rosie South TE Holdco LLC related to transferable ITCs for the Rosamond South I solar and BESS facility that were included in restricted cash as of December 31, 2025.

Clearway Energy LLC and Clearway Energy Operating LLC Revolving Credit Facility

As of September 30, 2026, the Company had $144 million in outstanding borrowings under the revolving credit facility and $200 million in letters of credit outstanding. During the nine months ended September 30, 2026, the Company borrowed $262 million under the revolving credit facility, and subsequently repaid $479 million of its outstanding borrowings. During October 2026, the Company subsequently repaid $15 million of its outstanding borrowings under the revolving credit facility. As of October 31, 2026, the Company had $129 million in outstanding borrowings under the revolving credit facility. The facility will continue to be used for general corporate purposes including financing of future investments or acquisitions and posting letters of credit.

Management believes that the Company's liquidity position, cash flows from operations and availability under its revolving credit facility will be adequate to meet the Company's financial commitments; debt service obligations; growth, operating and maintenance capital expenditures; and to fund distributions to Clearway, Inc. and CEG. Management continues to regularly monitor the Company's ability to finance the needs of its operating, financing and investing activities within the dictates of prudent balance sheet management.

Credit Ratings

Credit rating agencies rate a firm's public debt securities. These ratings are utilized by the debt markets in evaluating a firm's credit risk. Ratings influence the price paid to issue new debt securities by indicating to the market the Company's ability to pay principal, interest and preferred dividends. Rating agencies evaluate a firm's industry, cash flow, leverage, liquidity and hedge profile, among other factors, in their credit analysis of a firm's credit risk. As of September 30, 2026, the Company's 2028 Senior Notes, 2031 Senior Notes, 2032 Senior Notes and 2034 Senior Notes were rated BB by S&P and Ba2 by Moody's.

Sources of Liquidity

The Company's principal sources of liquidity include cash on hand, cash generated from operations, proceeds from sales of assets, borrowings under new and existing financing arrangements and the issuance of additional equity and debt securities by Clearway, Inc. or the Company as appropriate given market conditions. As described in Note 7, *Long-term Debt*, and Note 8, *Members' Equity*, to this Form 10-Q and Item 15 — Note 10, *Long-term Debt*, and Note 11, *Members' Equity*, to the consolidated financial statements included in the Company's 2025 Form 10-K, and further below, the Company's financing arrangements consist of corporate-level debt, which includes Senior Notes, intercompany borrowings with Clearway, Inc. and the revolving credit facility; facility-level financings for its various assets; the ATM Program and the DSPP.

Goat Mountain Repowering Financing — On February 27, 2026, the Company, through its indirect subsidiaries, Goat Mountain Class B Holdco LLC and Goat Wind LLC, as co-borrowers, entered into a financing arrangement for non-recourse debt for a total commitment of $703 million, which consists of a construction loan that converts to a five-year term loan upon substantial completion of the repowering, as well as bridge loans to be repaid with the proceeds from the tax equity investor. The construction loan and bridge loans bear interest at a rate of SOFR plus 1.50% and mature on the term conversion date. The initial borrowing of $140 million was primarily used to fund costs associated with the Goat Mountain repowering, including payments under the development services agreement, deferred debt issuance costs and capital expenditures. In June 2026, the Company paid the remaining $36 million due under the development services agreement. Under the financing arrangement, the Company borrowed $450 million through September 30, 2026. The Company estimates that its total capital investment in the Goat Mountain repowering will be $200 million, subject to closing adjustments.

2034 Senior Notes — On January 13, 2026, Clearway Energy Operating LLC completed the sale of $600 million aggregate principal amount of senior unsecured notes due 2034, or the 2034 Senior Notes. The 2034 Senior Notes bear interest at a rate of 5.750% per annum and mature on January 15, 2034. Interest on the 2034 Senior Notes is payable semi-annually on January 15 and July 15 of each year, beginning on July 15, 2026. The net proceeds from the 2034 Senior Notes were used to repay $361 million in outstanding borrowings under the revolving credit facility and for general corporate purposes.

Direct Stock Purchase Plan, or DSPP — In January 2026, Clearway, Inc. issued 1,445,244 shares of Class C common stock under the DSPP for gross proceeds of $50 million and incurred fees of less than $1 million, which were exchanged for 1,445,244 of the Company's Class C units. As of September 30, 2026, 1,061,554 shares of Clearway, Inc.'s Class C common stock remained available for issuance under the DSPP.

Uses of Liquidity

The Company's requirements for liquidity and capital resources, other than for operating its facilities, are categorized as: (i) debt service obligations, as described more fully in Note 7, *Long-term Debt*; (ii) capital expenditures; (iii) off-balance sheet arrangements; (iv) acquisitions and investments, as described more fully in Note 3, *Acquisitions*, Note 7, *Long-term Debt*, and Note 8, *Members' Equity*; and (v) distributions.

Capital Expenditures

The Company's capital spending program is mainly focused on maintenance capital expenditures, consisting of costs to maintain the assets currently operating, such as costs to replace or refurbish assets during routine maintenance, and growth capital expenditures consisting of costs to construct new assets, costs to increase the operating capacity of existing assets and costs to complete the construction of assets where construction is in process.

For the nine months ended September 30, 2026, the Company used approximately $407 million to fund capital expenditures, including growth expenditures of $398 million, primarily in the Renewables & Storage segment, funded through construction-related financing. Growth capital expenditures included $269 million incurred in connection with the repowering of the Goat Mountain wind facility, $74 million incurred in connection with the Honeycomb Portfolio BESS facilities, $24 million incurred in connection with the Pine Forest solar and BESS facility, $20 million incurred in connection with the Rosamond South II BESS facility and $11 million incurred by other facilities. In addition, the Company incurred $9 million of maintenance capital expenditures, which is net of credits received.

Off-Balance Sheet Arrangements

Obligations under Certain Guarantee Contracts

The Company may enter into guarantee arrangements in the normal course of business to facilitate commercial transactions with third parties.

Retained or Contingent Interests

The Company does not have any material retained or contingent interests in assets transferred to an unconsolidated entity.

Obligations Arising Out of a Variable Interest in an Unconsolidated Entity

Variable interest in equity investments — As of September 30, 2026, the Company has several investments with an ownership interest percentage of 50% or less. GenConn is a VIE for which the Company is not the primary beneficiary. The Company's pro-rata share of non-recourse debt held by unconsolidated affiliates was approximately $345 million as of September 30, 2026. This indebtedness may restrict the ability of these subsidiaries to issue dividends or distributions to the Company.

Contractual Obligations and Commercial Commitments

The Company has a variety of contractual obligations and other commercial commitments that represent prospective cash requirements in addition to the Company's capital expenditure programs, as disclosed in the Company's 2025 Form 10-K.

Acquisitions and Investments

The Company intends to acquire generation assets developed and constructed by CEG, as well as generation assets from third parties where the Company believes its knowledge of the market and operating expertise provides a competitive advantage, and to utilize such acquisitions as a means to grow its business.

Third-Party Acquisition

Cardinal Portfolio — On March 30, 2026, the Company, through its indirect subsidiaries, Cardinal Purchaser LLC and Cardinal JV Purchaser LLC, completed the acquisition of the Cardinal Portfolio for net cash consideration of $323 million, which includes post-closing adjustments of $2 million. Of the net consideration, $242 million was paid by Cardinal Purchaser LLC related to facilities consolidated by the Company and $81 million was paid by Cardinal JV Purchaser LLC related to facilities held through a joint venture with a third-party investor. The Cardinal Portfolio has a weighted average remaining contract duration of approximately 10 years. The acquisition was funded with $100 million in borrowings under the new financing arrangement entered into in connection with the acquisition, as well as existing sources of liquidity.

In connection with the acquisition, the Company also assumed non-recourse facility-level debt associated with certain of the acquired facilities. On April 27, 2026, the Company made an early partial repayment of $17 million of the assumed facility-level debt. After factoring in cash acquired, transaction expenses and proceeds from the related financing activities, the Company estimates its net capital investment in the Cardinal Portfolio will be approximately $240 million.

Drop Down Transactions

Spindle Drop Down — On October 1, 2026, the Company, through its indirect subsidiary, RS2-Spindle TE Holdco LLC, acquired Spindle Pledgor LLC, the direct owner of the Spindle BESS facility, from Clearway Renew for initial cash consideration of $9 million. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $37 million to Clearway Renew. Spindle has a 20-year PPA with an investment-grade utility that will commence when the underlying operating assets reach commercial operations, which is expected to occur in the fourth quarter of 2026. The acquisition was funded with existing sources of liquidity. The Company estimates that its total capital investment in Spindle will be $46 million, excluding the impact of any closing adjustments noted in the purchase agreement.

Rosamond South II Drop Down — On August 17, 2026, the Company, through its indirect subsidiary, RS2-Spindle Purchaser LLC, acquired RS2-Spindle TargetCo, the indirect owner of the Rosamond South II BESS facility, from Clearway Renew for initial cash consideration of $9 million. At substantial completion, which is expected to occur in the fourth quarter of 2026, the Company estimates it will pay an additional $38 million to Clearway Renew. Rosamond South II has 15-year PPAs with an investment-grade utility that will commence when the underlying operating assets reach commercial operations, which is expected to occur in the fourth quarter of 2026. The acquisition was funded with existing sources of liquidity. As part of the acquisition of Rosamond South II, the Company assumed the facility's financing agreement, which included a construction loan that converts to a term loan when the facility reaches substantial completion and a tax equity bridge loan, which will be completely paid off when the facility reaches substantial completion utilizing the final proceeds received from the tax equity investor, along with their initial contribution at acquisition date that is being held in escrow. The Company estimates that its total capital investment in Rosamond South II will be $47 million, excluding the impact of any closing adjustments noted in the purchase agreement.

Honeycomb Portfolio Drop Down — On May 1, 2026, when the Honeycomb Portfolio BESS facilities reached substantial completion, the Company paid $81 million to Clearway Renew as additional purchase price in connection with the Company's acquisition of Honeycomb TargetCo LLC, or Honeycomb TargetCo, from Clearway Renew, which occurred on October 15, 2025. The Company's additional purchase price was funded with existing sources of liquidity. Also, on May 1, 2026, the tax equity investor in Honeycomb TE Holdco LLC contributed an additional $254 million, which was utilized along with the $60 million previously held in escrow, to repay the tax equity bridge loan and to pay associated fees with the remaining proceeds distributed to CEG. Prior to substantial completion being reached, the Company borrowed an additional $71 million in construction loans during 2026, and on May 1, 2026, the total outstanding construction loans were converted to a term loan. The Company's total capital investment in Honeycomb TargetCo was $97 million.

Pine Forest — On January 15, 2026, the Company repaid the $231 million outstanding on the tax credit transfer bridge loan utilizing the proceeds received from Pine Forest TE HoldCo LLC's sale of transferable ITCs and distributed the remaining $51 million to CEG, as further described in Note 7, *Long-term Debt*.

Commodity Contract Restructuring Transactions

The Company completed the following restructuring activities related to certain long-term commodity contracts associated with its wind facilities. In connection with each restructuring, the Company entered into a new 15-year PPA with a commercial or investment-grade counterparty. The new PPAs are fixed-price, unit-contingent arrangements that contract all available output from the applicable facilities, replacing legacy defined-quantity hedge structures that exposed the facilities to volumetric risk and merchant market pricing for a portion of generation. As a result, the new PPAs are expected to reduce volumetric exposure and increase the predictability of future cash flows from the facilities.

Elbow Creek Restructuring — On June 25, 2026, the Company restructured its existing energy-related commodity contract associated with the Elbow Creek wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $46 million, as well as $8 million owed to the counterparty that was previously included in other non-current liabilities. The Company also paid $20 million, which was used to settle the non-current liability and partially settle the outstanding derivative liability, resulting in a term financing obligation with an initial carrying amount of $34 million. The financing obligation is repaid through fixed monthly payments beginning in July 2026 and matures on October 31, 2032. Total payments over the term of the arrangement are $40 million, which implies an effective interest rate of approximately 5.49%.

Langford Restructuring — On June 10, 2026, the Company restructured its existing energy-related commodity contract associated with the Langford wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $62 million and recognized a term financing obligation with an initial carrying amount of $62 million. The financing obligation is repaid through fixed monthly payments beginning in July 2026 and matures on June 30, 2033. Total payments over the term of the arrangement are $75 million, which implies an effective interest rate of approximately 5.75%.

Mesquite Sky Restructuring — On March 27, 2026, the Company restructured its existing energy-related commodity contract associated with the Mesquite Sky wind facility, which resulted in an in-substance financing to settle existing derivative liabilities over time. As a result of the restructuring, the Company derecognized derivative liabilities with a fair value of $115 million, as well as $12 million owed to the counterparty that was previously included in other non-current liabilities, and recognized a term financing obligation with an initial carrying amount of $127 million. The financing obligation is repaid through fixed monthly payments beginning in May 2026 and matures on September 30, 2035. Total payments over the term of the arrangement are $162 million, which implies an effective interest rate of approximately 5.44%.

Cash Distributions to Clearway, Inc. and CEG

The Company intends to distribute to its unit holders in the form of a quarterly distribution all of the CAFD it generates each quarter, less reserves for the prudent conduct of the business, including among others, maintenance capital expenditures to maintain the operating capacity of the Company's assets. Distributions on the Company's units are subject to available capital, market conditions and compliance with associated laws, regulations and other contractual obligations. The Company expects that, based on current circumstances, comparable cash distributions will continue to be paid in the foreseeable future.

The following table lists the distributions paid on the Company's Class A, B, C and D units during the nine months ended September 30, 2026:

	Third Quarter 2026	Second Quarter 2026	First Quarter 2026
Distributions per Class A unit	$ —	$ —	$ 0.4602
Distributions per Class B, C and D unit	0.4750	0.4676	0.4602

As a result of the Class A Conversion discussed in Note 8, *Members' Equity*, the Company no longer has any Class A units outstanding, and holders of the Company's former Class A units converted into Class C units remain entitled to receive distributions, if declared by the Company, on the same basis as prior to the conversion.

On November 9, 2026, the Company declared a distribution on its Class B, Class C and Class D units of $0.4824 per unit payable on December 15, 2026 to unit holders of record as of December 1, 2026.

Cash Flow Discussion

The following tables reflect the changes in cash flows for the comparative periods:

	Nine months ended September 30,		
	2026	2025	Change
	(In millions)		
Net cash provided by operating activities	$ 660	$ 509	$ 151
Net cash used in investing activities	(896)	(739)	(157)
Net cash provided by financing activities	163	138	25

Net Cash Provided by Operating Activities

Changes to net cash provided by operating activities were driven by:	(In millions)
Increase from changes in working capital primarily driven by the timing of accounts receivable collections and payments of current liabilities, including accounts payable and accrued liabilities	$ 53
Buy-out of the Mt. Storm commodity contract in 2025, offset by partial buy-down of the Elbow Creek commodity contract in 2026	51
Increase in operating income after adjusting for non-cash items	41
Increase in distributions from unconsolidated affiliates	6
	$ 151

Net Cash Used in Investing Activities

Changes to net cash used in investing activities were driven by:	(In millions)
Increase in capital expenditures	$ (194)
Payments for equipment deposits and asset purchases from affiliate in 2026 related to the Goat Mountain repowering	(107)
Investments in unconsolidated affiliates in 2026 related to the Cardinal Portfolio JV	(91)
Decrease in cash paid for Drop Down Assets, net of cash acquired	129
Decrease in cash paid for third party acquisitions, net of cash acquired	101
Increase in return of investment from unconsolidated affiliates	2
Other	3
	$ (157)

Net Cash Provided by Financing Activities

Changes in net cash provided by financing activities were driven by:	(In millions)
Increase in proceeds from issuance of long-term debt and decrease in payments for long-term debt	$ 1,199
Proceeds from the exchange of Class C units in connection with issuances under the DSPP in 2026	50
Pro-rata distributions to Clearway, Inc. and CEG in 2025	16
Increase in payments for the revolving credit facility and decrease in proceeds from the revolving credit facility	(622)
Decrease in contributions from noncontrolling interests, Clearway, Inc. and CEG, net of distributions	(574)
Increase in distributions paid to unit holders	(22)
Increase in payments of debt issuance costs	(20)
Other	(2)
	$ 25

Fair Value of Derivative Instruments

The Company may enter into energy-related commodity contracts to mitigate variability in earnings due to fluctuations in spot market prices. In addition, in order to mitigate interest rate risk associated with the issuance of variable rate debt, the Company enters into interest rate swap agreements.

The tables below disclose the activities of non-exchange traded contracts accounted for at fair value in accordance with ASC 820. Specifically, these tables disaggregate realized and unrealized changes in fair value; disaggregate estimated fair values at September 30, 2026, based on their level within the fair value hierarchy defined in ASC 820; and indicate the maturities of contracts at September 30, 2026. For a full discussion of the Company's valuation methodology of its contracts, see *Derivative and Financial Instruments Fair Value Measurements* in Note 5, *Fair Value of Financial Instruments*.

Derivative Activity (Losses) Gains	(In millions)
Fair value of contracts as of December 31, 2025	$ (204)
Contracts realized, restructured or otherwise settled during the period	212
Contracts added during the period	6
Changes in fair value	328
Fair value of contracts as of September 30, 2026	$ 342

	Fair value of contracts as of September 30, 2026				
	Maturity				
Fair Value Hierarchy Gains (Losses)	1 Year or Less	Greater Than 1 Year to 3 Years	Greater Than 3 Years to 5 Years	Greater Than 5 Years	Total Fair Value
	(In millions)				
Level 2	$ 113	$ 180	$ 82	$ 25	$ 400
Level 3	(2)	(20)	(27)	(9)	(58)
Total	$ 111	$ 160	$ 55	$ 16	$ 342

The Company has elected to disclose derivative assets and liabilities on a trade-by-trade basis and does not offset amounts at the counterparty master agreement level.

Critical Accounting Policies and Estimates

The Company's discussion and analysis of the financial condition and results of operations are based upon the consolidated financial statements, which have been prepared in accordance with GAAP. The preparation of these financial statements and related disclosures in compliance with GAAP requires the application of appropriate technical accounting rules and guidance, as well as the use of estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses, and related disclosures of contingent assets and liabilities. The application of these policies necessarily involves judgments regarding future events, including the likelihood of success of particular facilities, legal and regulatory challenges and the fair value of certain assets and liabilities. These judgments, in and of themselves, could materially affect the financial statements and disclosures based on varying assumptions, which may be appropriate to use. In addition, the financial and operating environment may also have a significant effect, not only on the operation of the business, but on the results reported through the application of accounting measures used in preparing the financial statements and related disclosures, even if the nature of the accounting policies has not changed.

On an ongoing basis, the Company evaluates these estimates, utilizing historic experience, consultation with experts and other methods the Company considers reasonable. Actual results may differ substantially from the Company's estimates. Any effects on the Company's business, financial position or results of operations resulting from revisions to these estimates are recorded in the period in which the information that gives rise to the revision becomes known.

The Company identifies its most critical accounting policies as those that are the most pervasive and important to the portrayal of the Company's financial position and results of operations, and that require the most difficult, subjective and/or complex judgments by management regarding estimates about matters that are inherently uncertain. The Company's critical accounting policies include accounting utilizing HLBV and determining the fair value of financial instruments.

Recent Accounting Developments

See Note 2, *Summary of Significant Accounting Policies*, for a discussion of recent accounting developments.

ITEM 3 — Quantitative and Qualitative Disclosures About Market Risk

The Company is exposed to several market risks in its normal business activities. Market risk is the potential loss that may result from market changes associated with the Company's power generation or with an existing or forecasted financial or commodity transaction. The types of market risks the Company is exposed to are commodity price risk, interest rate risk, liquidity risk and credit risk. The following disclosures about market risk provide an update to, and should be read in conjunction with, Item 7A — *Quantitative and Qualitative Disclosures About Market Risk,* of the Company's 2025 Form 10-K.

Commodity Price Risk

Commodity price risks result from exposures to changes in spot prices, forward prices, volatilities and correlations between various commodities, such as electricity, natural gas and emissions credits. The Company manages the commodity price risk of certain of its merchant generation operations by entering into derivative or non-derivative instruments to hedge the variability in future cash flows from forecasted power sales. The portion of forecasted transactions hedged may vary based upon management's assessment of market, weather, operation and other factors.

Based on a sensitivity analysis using simplified assumptions, the impact of a $0.50 per MWh increase or decrease in power prices across the term of the long-term power commodity contracts would cause a change of approximately $1 million to the net value of the related derivatives as of September 30, 2026.

Interest Rate Risk

The Company is exposed to fluctuations in interest rates through its issuance of variable rate debt. Exposures to interest rate fluctuations may be mitigated by entering into derivative instruments known as interest rate swaps, caps, collars and put or call options. These contracts reduce exposure to interest rate volatility and result in primarily fixed rate debt obligations when taking into account the combination of the variable rate debt and the interest rate derivative instrument. See Note 6, *Derivative Instruments and Hedging Activities*, for more information.

The Company and most of its subsidiaries enter into interest rate swaps intended to hedge the risks associated with interest rates on non-recourse facility-level debt or a potential refinancing of, or future issuance of, the Senior Notes. See Item 15 — Note 10, *Long-term Debt,* to the Company's audited consolidated financial statements for the year ended December 31, 2025 included in the 2025 Form 10-K for more information about interest rate swaps of the Company's subsidiaries.

If all of the interest rate swaps had been discontinued on September 30, 2026, the counterparties would have owed the Company $381 million. Based on the credit ratings of the counterparties, the Company believes its exposure to credit risk due to nonperformance by counterparties to its hedge contracts to be insignificant.

The Company has long-term debt instruments that subject it to the risk of loss associated with movements in market interest rates. As of September 30, 2026, a change of 1%, or 100 basis points, in interest rates would result in an approximately $5 million change in market interest expense on a rolling twelve-month basis.

As of September 30, 2026, the fair value of the Company's debt was $8,911 million and the carrying value was $9,518 million. The Company estimates that a decrease of 1%, or 100 basis points, in market interest rates would have increased the fair value of its long-term debt by approximately $286 million.

Liquidity Risk

Liquidity risk arises from the general funding needs of the Company's activities and in the management of the Company's assets and liabilities.

Counterparty Credit Risk

Credit risk relates to the risk of loss resulting from non-performance or non-payment by counterparties pursuant to the terms of their contractual obligations. The Company monitors and manages credit risk through credit policies that include: (i) an established credit approval process; and (ii) the use of credit mitigation measures such as prepayment arrangements or volumetric limits. Risks surrounding counterparty performance and credit could ultimately impact the amount and timing of expected cash flows. The Company seeks to mitigate counterparty risk by having a diversified portfolio of counterparties. See Note 5, *Fair Value of Financial Instruments*, to the consolidated financial statements for more information about concentration of credit risk.

ITEM 4 — Controls and Procedures

Evaluation of Disclosure Controls and Procedures

Under the supervision and with the participation of the Company's management, including its principal executive officer, principal financial officer and principal accounting officer, the Company conducted an evaluation of the effectiveness of the design and operation of its disclosure controls and procedures, as such term is defined in Rules 13a-15(e) or 15d-15(e) of the Exchange Act. Based on this evaluation, the Company's principal executive officer, principal financial officer and principal accounting officer concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by this Quarterly Report on Form 10-Q.

Changes in Internal Control over Financial Reporting

There were no changes in the Company's internal control over financial reporting (as such term is defined in Rule 13a-15(f) under the Exchange Act) during the quarter ended September 30, 2026 that materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

PART II — OTHER INFORMATION

ITEM 1 — LEGAL PROCEEDINGS

None.

ITEM 1A — RISK FACTORS

Information regarding risk factors appears in Part I, Item 1A, *Risk Factors,* in the Company's 2025 Form 10-K. There have been no material changes in the Company's risk factors since those reported in its 2025 Form 10-K.

ITEM 2 — UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3 — DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4 — MINE SAFETY DISCLOSURES

Not applicable.

ITEM 5 — OTHER INFORMATION

Insider Trading Plans

During the three months ended September 30, 2026, no director or officer (as defined in Rule 16a-1(f) of the Exchange Act) of the Company adopted, modified or terminated a "Rule 10b5-1 trading arrangement" or "non-Rule 10b5-1 trading arrangement," as each term is defined in Item 408(a) of Regulation S-K.

ITEM 6 — EXHIBITS

Number	Description	Method of Filing
3.1	Fifth Amended and Restated Limited Liability Company Agreement of Clearway Energy LLC, dated as of May 1, 2026, by and between Clearway Energy, Inc. and Clearway Energy Group LLC.	Incorporated herein by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K filed on May 1, 2026.
10.1	Equity Distribution Agreement, dated as of August 6, 2026, by and among Clearway Energy, Inc., Clearway Energy LLC, Wells Fargo Securities, LLC, Morgan Stanley & Co. LLC, BofA Securities, Inc., Citigroup Global Markets Inc. and J.P. Morgan Securities LLC.	Incorporated herein by reference to Exhibit 1.1 to the Company's Current Report on Form 8-K filed on August 6, 2026.
10.2†*	Membership Interest Purchase Agreement, dated as of September 23, 2026, by and between Swan CE Seller LLC and Swan Purchaser LLC.	Incorporated herein by reference to Exhibit 10.1 to the Company's Current Report on Form 8-K filed on September 28, 2026.
10.3†*	Membership Interest Purchase Agreement, dated as of October 1, 2026, by and between Honeycomb 2 CE Seller LLC and Honeycomb 2 Purchaser LLC.	Incorporated herein by reference to Exhibit 10.1 to the Company's Current Report on Form 8-K filed on October 7, 2026.
31.1	Rule 13a-14(a)/15d-14(a) certification of Craig Cornelius.	Filed herewith.
31.2	Rule 13a-14(a)/15d-14(a) certification of Steven Ryder.	Filed herewith.
32	Section 1350 Certification.	Furnished herewith.
101 INS	Inline XBRL Instance Document.	Filed herewith.
101 SCH	Inline XBRL Taxonomy Extension Schema.	Filed herewith.
101 CAL	Inline XBRL Taxonomy Extension Calculation Linkbase.	Filed herewith.
101 DEF	Inline XBRL Taxonomy Extension Definition Linkbase.	Filed herewith.
101 LAB	Inline XBRL Taxonomy Extension Label Linkbase.	Filed herewith.
101 PRE	Inline XBRL Taxonomy Extension Presentation Linkbase.	Filed herewith.
104	Cover Page Interactive Data File (the cover page interactive data file does not appear in Exhibit 104 because its Inline XBRL tags are embedded within the Inline XBRL document).	Filed herewith.

† Schedules and similar attachments to this Exhibit have been omitted pursuant to Item 601(a)(5) of Regulation S-K. The Company agrees to furnish supplementally a copy of any omitted schedule or exhibit to the U.S. Securities and Exchange Commission (the "SEC") upon request.

* Certain portions of this Exhibit have been redacted pursuant to Item 601(b)(10)(iv) of Regulation S-K. The omitted information is (i) not material and (ii) would likely cause competitive harm to the Company if publicly disclosed. The Company agrees to furnish supplementally an unredacted copy of this Exhibit to the SEC upon request.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

CLEARWAY ENERGY LLC
(Registrant)

/s/ CRAIG CORNELIUS

Craig Cornelius

President and Chief Executive Officer
(Principal Executive Officer)

/s/ STEVEN RYDER

Steven Ryder

Executive Vice President and Chief Financial Officer
(Principal Financial Officer)

Date: November 9, 2026

EXHIBIT 31.1

CERTIFICATION

I, Craig Cornelius, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Clearway Energy LLC;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ CRAIG CORNELIUS

Craig Cornelius
President and Chief Executive Officer
(Principal Executive Officer)

Date: November 9, 2026

EXHIBIT 31.2

CERTIFICATION

I, Steven Ryder, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Clearway Energy LLC;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ STEVEN RYDER

Steven Ryder
Executive Vice President and Chief Financial Officer
(Principal Financial Officer)

Date: November 9, 2026

EXHIBIT 32

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Clearway Energy LLC on Form 10-Q for the quarter ended September 30, 2026, as filed with the Securities and Exchange Commission on the date hereof (the "Form 10-Q"), each of the undersigned officers of the Company certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to such officer's knowledge:

(1) The Form 10-Q fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of the Company as of the dates and for the periods expressed in the Form 10-Q.

Date: November 9, 2026

/s/ CRAIG CORNELIUS

Craig Cornelius

President and Chief Executive Officer
(Principal Executive Officer)

/s/ STEVEN RYDER

Steven Ryder

Executive Vice President and Chief Financial Officer
(Principal Financial Officer)

The foregoing certification is being furnished solely pursuant to 18 U.S.C. Section 1350 and is not being filed as part of this Form 10-Q or as a separate disclosure document.

A signed original of this written statement required by Section 906, or other document authenticating, acknowledging or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to Clearway Energy LLC and will be retained by Clearway Energy LLC and furnished to the Securities and Exchange Commission or its staff upon request.