



Clearway Energy, Inc.

Second Quarter 2022 Results Presentation

August 2, 2022

Safe Harbor

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Such forward-looking statements are subject to certain risks, uncertainties and assumptions, and typically can be identified by the use of words such as “expect,” “estimate,” “target,” “anticipate,” “forecast,” “plan,” “outlook,” “believe” and similar terms. Such forward-looking statements include, but are not limited to, statements regarding the Company’s dividend expectations and its operations, its facilities and its financial results, impacts related to COVID-19 (including any variant of the virus) or any other pandemic, statements regarding the anticipated consummation of the transactions described, the anticipated benefits, opportunities, and results with respect to the transactions, including the Company’s anticipated future relationship and arrangements with Global Infrastructure Partners, TotalEnergies and Clearway Energy Group, as well as the Company’s Net Income, Adjusted EBITDA, Cash from Operating Activities, Cash Available for Distribution, the Company’s future revenues, income, indebtedness, capital structure, strategy, plans, expectations, objectives, projected financial performance and/or business results and other future events, and views of economic and market conditions.

Although Clearway Energy, Inc. believes that the expectations are reasonable, it can give no assurance that these expectations will prove to be correct, and actual results may vary materially. Factors that could cause actual results to differ materially from those contemplated above include, among others, the Company’s ability to maintain and grow its quarterly dividend, impacts related to COVID-19 (including any variant of the virus) or any other pandemic, risks relating to the Company’s relationships with its sponsors, the failure to identify, execute or successfully implement acquisitions or dispositions (including receipt of third party consents and regulatory approvals), the Company’s ability to acquire assets from its sponsors, the Company’s ability to raise additional capital due to its indebtedness, corporate structure, market conditions or otherwise, hazards customary in the power industry, weather conditions, including wind and solar performance, the Company’s ability to operate its businesses efficiently, manage maintenance capital expenditures and costs effectively, and generate earnings and cash flows from its asset-based businesses in relation to its debt and other obligations, the willingness and ability of counterparties to the Company’s offtake agreements to fulfill their obligations under such agreements, the Company’s ability to enter into new contracts as existing contracts expire, changes in government regulations, operating and financial restrictions placed on the Company that are contained in the project-level debt facilities and other agreements of the Company and its subsidiaries, cyber terrorism and inadequate cybersecurity and the Company’s ability to borrow additional funds and access capital markets. Furthermore, any dividends are subject to available capital, market conditions, and compliance with associated laws and regulations.

The Company undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law. The adjusted EBITDA and cash available for distribution guidance are estimates as of August 2, 2022. These estimates are based on assumptions believed to be reasonable as of that date. The Company disclaims any current intention to update such guidance, except as required by law. Adjusted EBITDA and cash available for distribution are non-GAAP financial measures and are explained in greater detail in the Appendix. The foregoing review of factors that could cause the Company’s actual results to differ materially from those contemplated in the forward-looking statements included in this presentation should be considered in connection with information regarding risks and uncertainties that may affect the Company’s future results included in the Company’s filings with the Securities and Exchange Commission at www.sec.gov.

Business Update

2Q22 and YTD Results On Track

- CAFD of \$176 MM in 2Q22 and \$174 MM through 1H22; results within sensitivity range
- Announcing dividend increase of 2.0% to \$0.3604/share in 3Q22; \$1.442/share annualized
- Reiterating 2022 CAFD guidance of \$365 MM which reflects the sale of Thermal

Solidifying and Increasing Pro Forma CAFD Outlook

- Marsh Landing now fully contracted through 2026 with signing of new contracts for the remaining 20% of capacity; El Segundo participating in procurement processes
- Announced Capistrano Portfolio acquisition; \$110-130 MM corporate capital commitment
- Increasing Pro Forma CAFD Outlook to approx. \$400 MM from \$385 MM and estimated CAFD per share to approx. \$1.98 per share from \$1.90 per share
- Prior committed growth investments remain on track for COD in 2022/2023

Sponsor Strength Provides Further Visibility into Long-Term Growth

- Continue to have visibility into next potential drop-downs; \$300+ MM capital commitment expected over the next 12 months
- Sponsor's development platform continues to grow: 24.7 GW pipeline, including +6 GW of late-stage projects
- Overall sponsorship to be enhanced with the partnership between GIP and TotalEnergies

Long-Term CAFD Outlook Supports DPS Growth Objectives

- Approx. \$420 MM of the \$750 MM in excess Thermal Proceeds now allocated or identified; Supports \$2.10 of CAFD per share
- Full allocation of Thermal proceeds provides visibility to over \$2.15 of CAFD per share and the ability to achieve the upper range of 5-8% DPS growth target through 2026

CWEN Continues to Execute on its Plan and Remains on Target to Achieve its Long-Term Growth Objectives

Financial Update

(\$ millions)

Financial Results

	2nd Quarter	YTD
Adjusted EBITDA	\$366	\$626
CAFD	\$176	\$174

2Q22 Financial Highlights

- ↑ Renewables: Portfolio wind and solar performance
- ↓ Conventional: Extended spring maintenance and a forced outage in June at El Segundo

Balance Sheet Flexibility With Thermal Sale Closed

- ~\$750 MM in excess cash from the Thermal sale of which ~\$330 MM remains available to be allocated
- No borrowings under the revolver as of 6/30/22
- Pro Forma credit metrics in-line with target ratings
- Nearly 99% of consolidated long-term debt interest cost fixed with earliest corporate maturity in 2028

Reiterating 2022 CAFD Guidance

	Full Year
CAFD	\$365

2022 CAFD Guidance Factors In...

- P50 median renewable energy production for full year
- The expected timing of committed growth investments, including estimated project CODs
- Closing of Thermal disposition on May 1, 2022

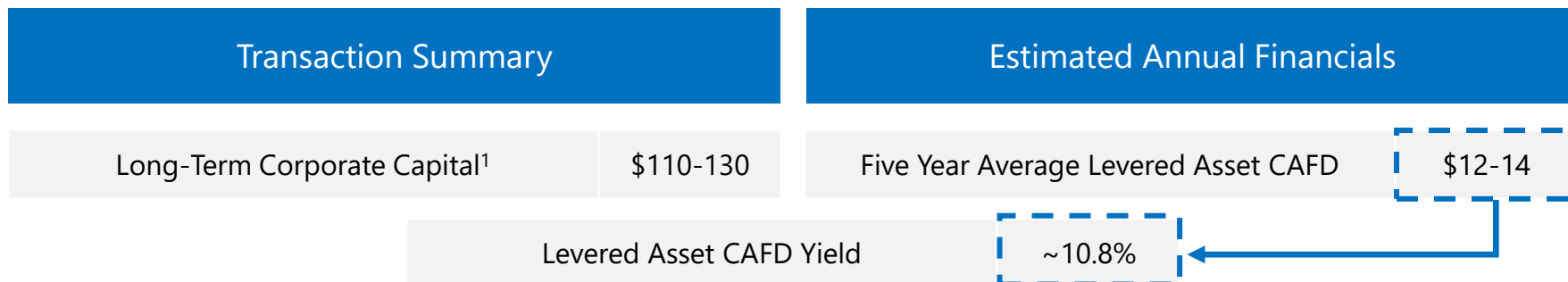
...But Excludes the Timing of CAFD Realized from Committed Growth Investments Beyond 2022 that Informs the Pro Forma CAFD Outlook

- Refer to appendix slide 14

Second Quarter Operating Results Within Seasonal Sensitivity Range and 2022 Guidance Reiterated. Balance Sheet In-Line with Target Metrics with Significant Flexibility From Excess Thermal Sale Proceeds

Advancing Growth with the Acquisition of the Capistrano Wind Portfolio

(\$ millions)



Transaction Highlights:

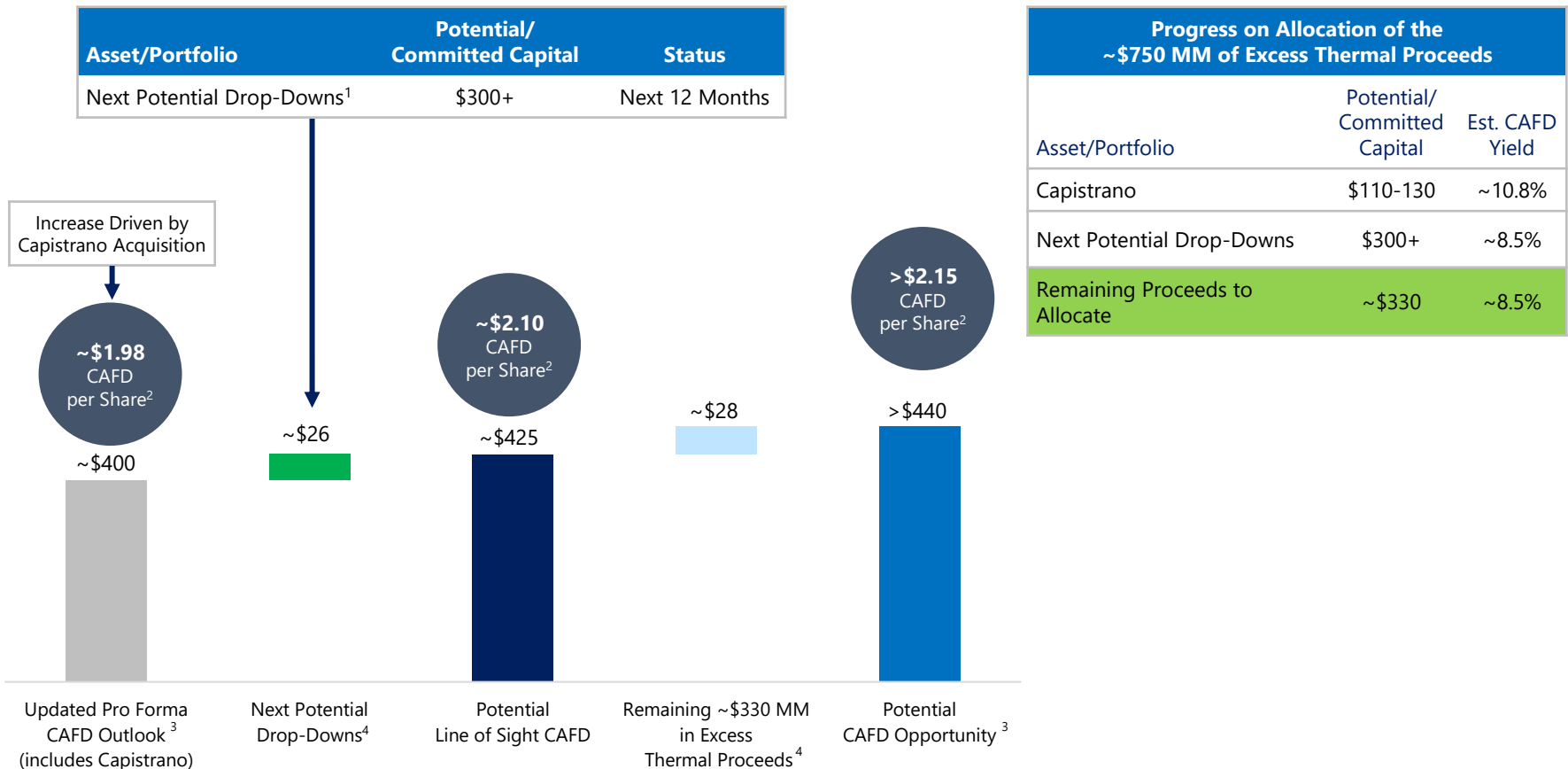
- **Acquiring the Capistrano Wind Portfolio:** 413 MW portfolio of five utility scale wind projects that reached COD in 2008-2012; transaction expected to close in 2H22
- **Further Geographic Diversification for CWEN Platform:** Projects located in Texas, Nebraska, and Wyoming
- **Projects Supported by Long Term Contracts:** Portfolio sells power under busbar agreements with investment-grade utilities that have a weighted average remaining contract duration of approximately 10 years
- **Additional Growth Potential From Future Repowering Opportunities:** Concurrent with the acquisition, CWEN entered into a Development Agreement with Clearway Group, whereby Clearway Group will pay \$10 million to CWEN to partially fund the acquisition for an exclusive right to develop, construct, and repower projects in the Capistrano Portfolio (“Rights Fee”)² with CWEN as the long-term owner of any repowered project

The Capistrano Acquisition Provides Accretive Growth, Portfolio Diversification, and the Option for Future Repowering Opportunities

¹ Subject to customary working capital and other closing adjustments; long-term corporate capital factors in estimated closing adjustments, proceeds from the Rights Fee, and expected new non-recourse debt; ² The Development Agreement is subject to certain terms and conditions. Upon the first repowering, if any, the Company will reimburse Clearway Group for the Rights Fee at a pre-agreed internal rate of return

Visibility Into Allocation of Thermal Proceeds Supports Upper Range of DPS Growth Target Through 2026

(\$ millions, except per share figures)



Allocation of Over 55% of the \$750 MM in Excess Thermal Sale Proceeds Already Identified. Reaffirming CWEN's Ability to Deliver in the Upper Range of 5-8% DPS Growth through 2026

¹ Refer to appendix Slide 10; ² Based on approx. 202 MM shares outstanding as of 7/29/22; ³ The Pro Forma CAFD Outlook and Potential CAFD Opportunity assume P50 renewable production expectations, asset CAFD at Conventional segment is in-line with current profiles, and project CODs for prior growth commitments achieved in estimated timelines; ⁴ Assumes an 8.5% asset level CAFD yield on corporate capital deployment

Advancing on 2022 Goals

▪ **Meet 2022 Financial and Operational Commitments**

- Closed sale of Thermal Business providing for funding of committed growth
- 2022 CAFD Guidance on track
- Achieve upper range of 5% to 8% long term DPS growth target

▪ **Continue to Increase Pro Forma CAFD Per Share Through New Growth**

- Signed binding agreement for Capistrano Portfolio acquisition
- Structure and commit to next potential drop-downs with Clearway Group
- Allocate remaining proceeds from Thermal sale to drive CAFD per share to \$2.15 or higher
- Adherence to core underwriting standards

▪ **Enhance Value of California Natural Gas Portfolio**

- Marsh Landing now fully contracted through 2026
- El Segundo currently participating in procurement processes
- Continue to optimize the portfolio to minimize merchant exposure and maintain value

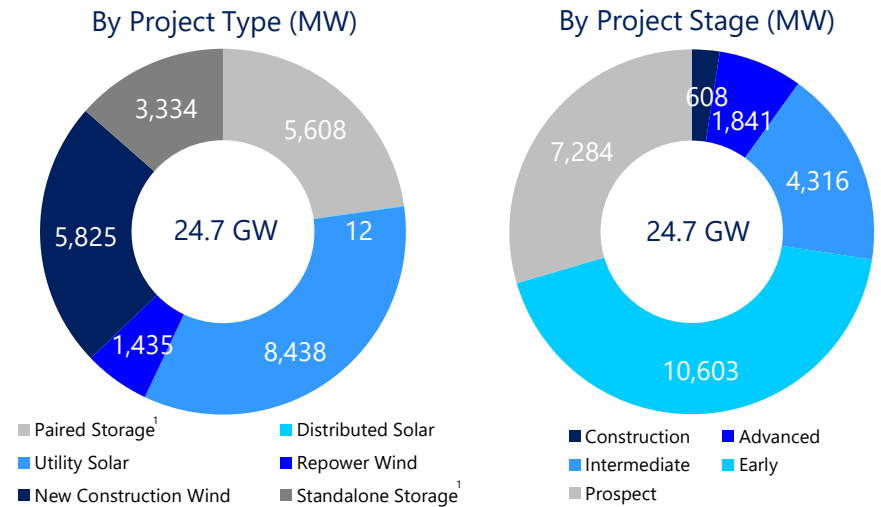
Appendix

Appendix: Clearway Group Development Pipeline Update

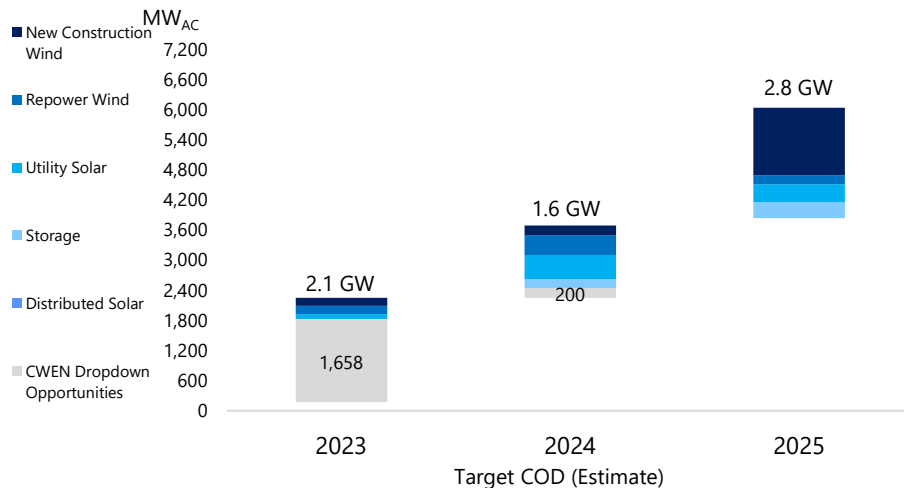
Clearway Group Development Highlights

- Advanced pipeline expansion and diversification, adding 2.3 GW including approx. 1 GW of WECC solar plus storage assets
- Positioned late-stage pipeline to commence construction on 2.5 GW in next 12 months, including >1 GW of dropdown opportunities slated for FNTF in 2H 2022 (Daggett 2, Victory Pass, Arica, & TSN)
- Hawaii 2.0 on track to achieve operations in 2022
- 5.7 GW current contract/awarded/shortlisted pipeline, including 344 MW of new contracted wind, solar, and storage development.

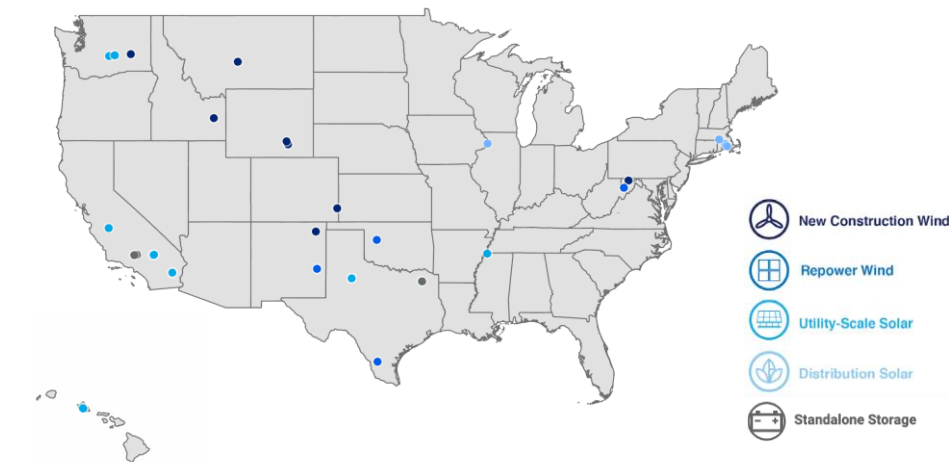
24.7 GW Pipeline Owned or Controlled by Clearway Group



6.5 GW of Late-Stage Projects in Next Three Years²



Map of Late-Stage Pipeline & CWEN Dropdown Opportunities³



¹ Reflects 5.6 GW / 26.3 GWh of paired storage and 3.3 GW / 14.1 GWh of standalone storage capacity under development. ² Late-stage pipeline includes projects in construction and advanced and intermediate stage development (target COD 2023-2025). Early and prospect stage pipeline contributes an additional 3.8 GW in years 2024-2025. ³ Map is inclusive of 2022 committed investment projects including Hawaii 2.0 and Daggett.

Appendix: Committed Renewable Investments and Potential Future Drop-Down Opportunities

Committed Renewable Investments and Potential Future Drop-Down Opportunities

Asset	Technology	Gross Capacity (MW) ¹	State	Estimated COD/Funding	Status ²	Highlights
Mililani I	Utility Solar + Storage	39	HI	2H22	Committed	<ul style="list-style-type: none"> Under construction; 20-year PPAs with Hawaiian Electric
Waiawa	Utility Solar + Storage	36	HI	2H22	Committed	<ul style="list-style-type: none"> Under construction; 20-year PPAs with Hawaiian Electric
Daggett Solar	Utility Solar + Storage	482	CA	1H23/2H23	Committed	<ul style="list-style-type: none"> Under construction Executed PPAs with CCAs, an investment grade load serving entity, and an investor-owned utility
Texas Solar Nova 1	Utility Solar	252	TX	2H23	2H22 Expected Commitment	<ul style="list-style-type: none"> 18-year node settled PPAs with Verizon (Baa1 / BBB+) Development substantially completed; financing underway
Victory Pass and Arica	Utility Solar + Storage	463	CA	2H23	2H22 Expected Commitment	<ul style="list-style-type: none"> 12-15-year PPAs with corporate and load serving entities Development substantially completed; financing underway
Texas Solar Nova 2	Utility Solar	200	TX	1H24	2H22 Expected Commitment	<ul style="list-style-type: none"> 18-year node settled PPA with Verizon (Baa1 / BBB+) Development substantially completed; financing underway
Upcoming Solar Opportunity	Utility Solar	284	TX	1H24	1H23 Expected Commitment	<ul style="list-style-type: none"> In advanced discussions in finalizing offtake
Upcoming Wind Portfolio	Utility Wind	494	WECC/ PJM	2H23/2H24	1H23 Expected Commitment	<ul style="list-style-type: none"> One 12-year PPA executed with investment grade utility Two 25-year busbar PPAs awarded with investment grade utility
Comm. Solar 5-7	Comm. Solar	136	Multiple	2H22	Future Drop	<ul style="list-style-type: none"> Seasoned operating portfolio located primarily in NY/MA/IL

→ **Potential Projects Within \$300+ MM Next Potential Drop-Downs**

¹ MW capacity is subject to change prior to COD; excludes 536 MW / 2,144 MWh of co-located storage assets at Daggett, Waiawa, Mililani, Arica and Victory Pass; ² Definitive agreements for non-committed investments are subject to certain conditions and the review and approval by CWEN's Independent Directors

Appendix:

Summary Allocation of ~\$1.35 BN in Est. Net Thermal Proceeds

(\$ millions)

Investment	Corp. Funding /Target COD	Est. Corp. Capital Commitment ¹	Corp. Capital Funded to Date	Remaining Capital To be Funded
<u>Allocation of \$600 MM In Prior Commitments²</u>				
50% Interest in Utah Solar Portfolio	4Q21	\$335	\$335	--
Pinnacle Repowering	4Q21	\$64	\$64	--
Mesquite Sky	4Q21	\$61	\$61	--
Black Rock	4Q21/1Q22	\$60	\$60	--
Mililani I, Waiawa	Through 2H22	\$39	\$22	\$17
Daggett Solar 3 and 2	1H23/2H23	\$39	--	\$39
Total Allocation of Prior Commitments		\$598	\$542	\$56
<u>Allocation of \$750 MM in Excess Proceeds</u>				
Capistrano Portfolio	2H22	\$110-130	--	\$110-130
Next Potential Drop-Downs	2023/2024	At least \$300	--	At least \$300
Unallocated Excess Proceeds	n/a	~\$330	--	~\$330
Remaining Excess Proceeds to Fund		\$750	--	\$750

¹ Corporate capital commitments are subject to closing adjustments; ² Prior commitments were made before the 10/25/21 announcement of the sale of the Thermal Business

Appendix: Renewable Portfolio Performance in 2022

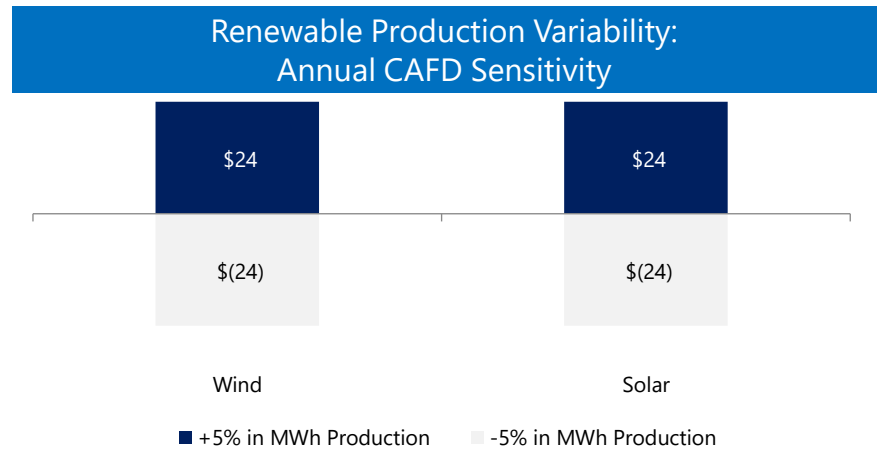
	MW	Production Index						Availability
		2022						2022
		Q1	2nd Quarter			Q2	YTD	YTD
Apr	May		Jun					
Wind Portfolio								
California	947	98%	125%	111%	91%	108%	105%	98%
Other West	217	91%	104%	103%	93%	100%	95%	94%
Texas	744	97%	109%	114%	99%	108%	103%	92%
Midwest	380	108%	126%	107%	91%	109%	108%	89%
East	385	97%	101%	84%	104%	96%	96%	92%
Total	2,673	98%	115%	108%	95%	106%	103%	94%
Utility Scale Solar Portfolio								
Total	1,460	106%	99%	103%	99%	100%	103%	98%

- Represents a measure of the actual production and reimbursable curtailment for the stated period relative to internal median expectations
- MW capacity and Production Index:
 - Includes assets beginning the first quarter after the acquisition date
 - Excludes assets with less than one year of operating history
 - Excludes equity method investments (Avenal, Desert Sunlight, San Juan Mesa, Elkhorn Ridge)
- Wind availability represents equivalent availability factor, or availability associated with the wind turbine and balance of plant. Utility solar availability represents energy produced as a percentage of available energy

Appendix: 2022 Portfolio CAFD Sensitivity and Seasonality

Variability of Expected Financial Performance: Based on Portfolio as of May 1, 2022

- Production variability based on +/- 5% for both wind and solar for full year
 - Approximates ~P75 for wind and ~P90 for solar
 - Variance can exceed +/- 5% in any given period
- Seasonality as a result of renewable energy resource, timing of contracted payments on conventional assets, tax equity proceeds, and project debt service
- Percent ranges in table are primarily driven by potential variability in both wind and solar production of +/- 5%
- Includes contribution from Thermal Business through April
- Other items which may impact CAFD include non-recurring events such as forced outages or timing of O&M expense and maintenance capex



2022 Quarterly Estimated Seasonality: % of Est. Annual Financial Results

	1Q	2Q	3Q	4Q
CAFD Expectations	(1)-4%	41-50%	40-47%	6-11%

Appendix:

Cash Flow Profile for Growth Investments

To increase visibility and assist in forecasting, the following table summarizes the expected changes in CAFD associated with growth investments relative to 5-year average estimates:

- Schedule is based on the following closed or committed growth investments:
 - Transactions and commitments made from 2020 through 2021
 - Based on current expected COD of remaining committed growth investments
 - Factors in the Capistrano Wind Portfolio Acquisition
- Represents YoY changes starting from 2022E
 - Excludes other potential variances in the portfolio such as, but not limited to, maintenance capex, operating costs, and timing of distributions
 - Excludes timing variances at the California natural gas assets at contract maturity due to the timing of debt service payments intra-year

(\$ millions)	Est Changes YoY	
	2023	2024
Closed or Committed Growth Investments Full Year Contributions from expected COD dates	33	10

Appendix:

Non-Recourse Project Debt Amortization

Forecasted principal payments¹ on non-recourse project debt as of December 31, 2021, pro forma for sale of Thermal business:

(\$ millions)	Fiscal Year						Total
	2022	2023	2024	2025	2026	Thereafter	
Conventional:							
Carlsbad Energy Holdings & Carlsbad Holdco, due 2027 and 2038	28	24	26	28	35	607	748
El Segundo Energy Center, due 2023	63	130	-	-	-	-	193
Marsh Landing, due 2023	65	19	-	-	-	-	84
Walnut Creek Energy & WCEP Holdings, due 2023	59	45	-	-	-	-	104
Total Conventional	215	218	26	28	35	607	1,129
Solar:							
Agua Caliente, due 2037	35	37	38	39	40	495	684
Avra Valley, due 2031	4	3	3	4	4	23	41
Borrego, due 2025 and 2038	3	3	3	3	3	39	54
Buckthorn Solar, due 2025	3	4	4	112	-	-	123
CVSR & CVSR Holdco Notes, due 2037	34	35	37	39	41	635	821
DG-DS Master Borrower LLC, due 2040	28	28	29	30	30	296	441
Kansas South, due 2030	2	2	2	2	2	10	20
Kawailoa Solar, due 2026	2	2	2	3	69	-	78
NIMH Solar, due 2024	14	14	148	-	-	-	176
Oahu Solar, due 2026	3	3	3	3	74	-	86
Rosie Class B, due 2027	2	2	3	3	3	65	78
SPP and Sol Orchard, due 2032 and 2038	1	1	1	1	1	15	20
TA High Desert, due 2023 and 2033	3	3	3	3	3	20	35
Utah Solar Holdings, due 2036	16	15	14	14	16	198	273
Total Solar Assets	150	152	290	256	286	1,796	2,930
Wind:							
Alta – Consolidated, due 2031-2035	50	52	54	57	59	521	793
South Trent, due 2028	4	5	5	5	6	10	35
Laredo Ridge, due 2028 ²	7	7	9	11	12	26	72
Tapestry, due 2031 ²	6	6	8	8	9	48	85
Viento, due 2023 ²	5	24	-	-	-	-	29
Total Wind Assets	72	94	76	81	86	605	1,014
Total Clearway Energy	\$ 437	\$ 464	\$ 392	\$ 365	\$ 407	\$ 3,008	\$ 5,073
Unconsolidated Affiliates' Debt	\$ 21	\$ 21	\$ 22	\$ 23	\$ 23	\$ 235	\$ 345
Total Non-Recourse Debt	\$ 458	\$ 485	\$ 414	\$ 388	\$ 430	\$ 3,243	\$ 5,418

¹ Excludes all corporate debt facilities and outstanding draws on the corporate revolving credit facility; assumes no refinancing of any outstanding principal at maturity, if applicable; ² Laredo Ridge, due 2028; Tapestry, due 2031; and Viento, due 2023 project-level debt was repaid on March 16, 2022, totaling \$186 million and was replaced with \$190 million in new project-level debt under Viento Funding II, due 2029

Appendix: Operating Assets¹ As of June 30, 2022

Solar

Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration
Agua Caliente	51%	148	Pacific Gas and Electric	2039
Alpine	100%	66	Pacific Gas and Electric	2033
Avenal	50%	23	Pacific Gas and Electric	2031
Avra Valley	100%	27	Tucson Electric Power	2032
Blythe	100%	21	Southern California Edison	2029
Borrego	100%	26	San Diego Gas and Electric	2038
Buckthorn ²	100%	154	City of Georgetown, TX	2043
CVSR	100%	250	Pacific Gas and Electric	2038
Desert Sunlight 250	25%	63	Southern California Edison	2034
Desert Sunlight 300	25%	75	Pacific Gas and Electric	2039
Kansas South	100%	20	Pacific Gas and Electric	2033
Kawailoa ²	48%	24	Hawaiian Electric Company, Inc	2041
Oahu Solar Projects ²	95%	58	Hawaiian Electric Company, Inc	2041
Roadrunner	100%	20	El Paso Electric	2031
Rosamond Central ²	50%	96	Various	2035
TA High Desert	100%	20	Southern California Edison	2033
Utah Solar Portfolio	100%	530	PacifiCorp	2036
DG Projects ²	100%	332	Various	2023-2044
		1,953		

Wind

Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration
Alta I-V	100%	720	Southern California Edison	2035
Alta X-XI ²	100%	227	Southern California Edison	2038
Black Rock ²	50%	58	Various	2036
Buffalo Bear	100%	19	Western Farmers Electric Co-operative	2033
Langford ²	100%	160	Goldman Sachs	2033
Laredo Ridge	100%	81	Nebraska Public Power District	2031
Mesquite Sky ²	50%	170	Various	2033-2036
Mesquite Star ²	50%	210	Various	2032-2035
Mt Storm	100%	264	Citigroup	2031
Ocotillo	100%	59	-	-
Pinnacle ²	100%	54	Maryland Department of General Services and University System of Maryland	2031
Rattlesnake ^{2,3}	100%	160	Avista Corporation	2040
Repowering Partnership ²	100%	283	NRG Power Marketing/Southwestern Public Service Company	2022/2027
South Trent	100%	101	AEP Energy Partners	2029
Spring Canyon II-III ²	90.1%	57	Platte River Power Authority	2039
Taloga	100%	130	Oklahoma Gas & Electric	2031
Wind TE Holdco	100%	532	Various	Various
		3,285		

Conventional

Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration
El Segundo	100%	550	Southern California Edison	2023
GenConn Devon	50%	95	Connecticut Light & Power	2040
GenConn Middletown	50%	95	Connecticut Light & Power	2041
Marsh Landing	100%	720	Pacific Gas and Electric	2023-2030
Walnut Creek	100%	485	Southern California Edison	2023-2026
Carlsbad	100%	527	San Diego Gas and Electric	2038
		2,472		

¹ Net capacity, shown in MWac, represents the maximum, or rated, generating capacity of the facility multiplied by the Company's percentage ownership in the facility; ² Projects are part of tax equity arrangements;

³ 144 MW of capacity is deliverable due to interconnection restrictions

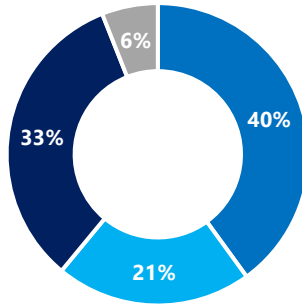
Appendix: Adjusted EBITDA and CAFD by Asset Class¹

(\$ millions)

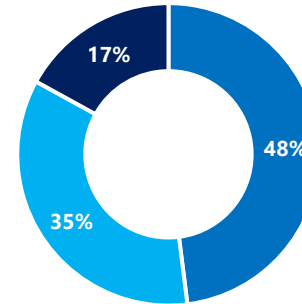
2021 Adj. EBITDA and CAFD by Asset Class

Pro Forma Adj EBITDA and CAFD by Asset Class

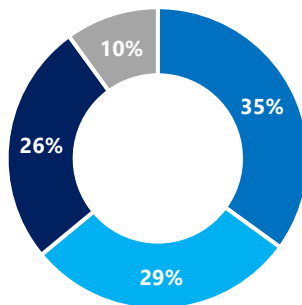
2021 Adj. EBITDA by Asset Class
(61% From Renewables)



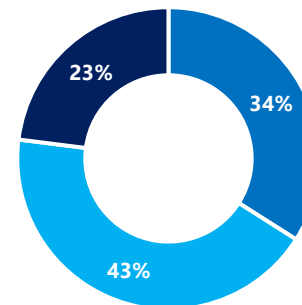
Pro Forma Adj. EBITDA by Asset Class
(83% From Renewables)



2021 CAFD by Asset Class
(64% From Renewables)



Pro Forma CAFD by Asset Class
(77% From Renewables)



■ Solar ■ Wind ■ Conventional ■ Thermal

¹ Excludes corporate costs; Pro Forma figures include estimated contribution from committed growth investments, Capistrano Wind acquisition, and are based on current estimates for the conventional gas portfolio post PPA period

Reg. G Schedules

Reg. G: Actuals

(\$ millions)	Three Months Ended		Six Months Ended	
	6/30/2022	6/30/2021	6/30/2022	6/30/2021
Net Income (Loss)	\$1,149	\$32	\$1,052	\$(44)
Income Tax Expense / (Benefit)	225	7	224	(13)
Interest Expense, net	45	103	92	148
Depreciation, Amortization, and ARO	126	128	250	256
Contract Amortization	41	37	83	69
Loss on Debt Extinguishment	—	—	2	42
Mark to Market (MtM) Losses on economic hedges	52	31	178	55
Acquisition-related transaction and integration costs	3	1	5	3
Other non recurring	(1,291)	1	(1,290)	1
Adjustments to reflect Clearway Energy's pro-rata share of Adjusted EBITDA from Unconsolidated Affiliates	15	24	28	45
Non-Cash Equity Compensation	1	1	2	1
Adjusted EBITDA	366	365	626	563
Cash interest paid	(62)	(72)	(159)	(165)
Changes in prepaid and accrued liabilities for tolling agreements	(30)	(32)	(74)	(76)
Adjustment to reflect sales-type lease	2	—	3	—
Pro-rata Adjusted EBITDA from unconsolidated affiliates	(25)	(32)	(41)	(57)
Distributions from unconsolidated affiliates	6	3	17	16
Changes in working capital and other	(71)	(38)	(93)	(40)
Cash from Operating Activities	186	194	279	241
Changes in working capital and other	71	38	93	40
Development Expenses ¹	1	1	2	2
Return of investment from unconsolidated affiliates	3	12	6	20
Net contributions (to)/from non-controlling interest ²	(10)	(12)	(20)	15
Maintenance Capital expenditures	(5)	(6)	(12)	(12)
Principal amortization of indebtedness ³	(70)	(72)	(174)	(166)
Cash Available for Distribution	176	155	174	140

¹ Primarily relates to Thermal Development Expense; ² 2022 excludes \$50 million of contributions related to the funding of Mesquite Sky, Black Rock, and Mililani; 2021 excludes \$107 million of contributions related to funding of Rattlesnake; ³ 2022 excludes \$660 million for the repayment of the Bridge Loan Facility and revolver payments, \$186 million for the refinancing of Tapestry Wind, Laredo Ridge, and Viento, and \$27 million for the repayment of bridge loans in connection with Mililani; 2021 excludes \$868 million total consideration for the redemption of Corporate Notes and revolver payments and \$52 million in connection with Pinnacle repowering

Reg. G: 2022 CAFD Guidance

(\$ millions)

	2022 Full Year CAFD Guidance
Net Income ¹	\$110
Income Tax Expense	20
Interest Expense, net	445
Depreciation, Amortization, Contract Amortization, and ARO Expense	585
Adjustments to reflect Clearway Energy's pro-rata share of Adjusted EBITDA from Unconsolidated Affiliates	60
Non-Cash Equity Compensation	5
Adjusted EBITDA	1,225
Cash interest paid	(317)
Changes in prepaid and accrued capacity payments	10
Adjustment to reflect sale-type lease and payments for lease expense	7
Pro-rata Adjusted EBITDA from unconsolidated affiliates	(85)
Distributions from unconsolidated affiliates ²	45
Income Tax Payments	(2)
Cash from Operating Activities	883
Development Expense ³	3
Net distributions to non-controlling interest ⁴	(64)
Maintenance Capital expenditures	(30)
Principal amortization of indebtedness	(427)
Cash Available for Distribution	\$365

¹ Net Income guidance assumes \$0 impact for mark-to-market accounting for derivatives and Hypothetical Liquidation at Book Value (HLBV) adjustments for equity method investments. Excludes thermal non-cash gain; ² Distribution from unconsolidated affiliates can be classified as Return of Investment from Unconsolidated Affiliates when actuals are reported. This is below cash from operating activities; ³ Primarily Thermal Development Expenses; ⁴ Includes tax equity proceeds and distributions to tax equity investors

Reg. G: Prior Pro Forma CAFD Outlook

(\$ millions)

	Pro Forma CAFD Outlook
Net Income ¹	\$75
Income Tax Expense	15
Interest Expense, net	385
Depreciation, Amortization, Contract Amortization, and ARO Expense	530
Adjustments to reflect Clearway Energy's pro-rata share of Adjusted EBITDA from Unconsolidated Affiliates	45
Non-Cash Equity Compensation	5
Adjusted EBITDA	1,055
Cash interest paid	(285)
Changes in prepaid and accrued capacity payments	(5)
Adjustment to reflect sale-type lease and payments for lease expense ²	6
Pro-rata Adjusted EBITDA from unconsolidated affiliates	(86)
Distributions from unconsolidated affiliates ²	48
Cash from Operating Activities	733
Net distributions to non-controlling interest ³	(67)
Maintenance Capital expenditures	(20)
Principal amortization of indebtedness	(261)
Cash Available for Distribution	\$385

¹ Net Income guidance assumes \$0 impact for mark-to-market accounting for derivatives and Hypothetical Liquidation at Book Value (HLBV) adjustments for equity method investments; ² Distribution from unconsolidated affiliates can be classified as Return of Investment from Unconsolidated Affiliates when actuals are reported. This is below cash from operating activities; ³ Includes tax equity proceeds and distributions to tax equity investors;

Reg. G: Pro Forma CAFD Outlook

(\$ millions)

	Pro Forma CAFD Outlook
Net Income ¹	\$100
Income Tax Expense	20
Interest Expense, net	395
Depreciation, Amortization, Contract Amortization, and ARO Expense	545
Adjustments to reflect Clearway Energy's pro-rata share of Adjusted EBITDA from Unconsolidated Affiliates	45
Non-Cash Equity Compensation	5
Adjusted EBITDA	1,110
Cash interest paid	(296)
Changes in prepaid and accrued capacity payments	(5)
Adjustment to reflect sale-type lease and payments for lease expense ²	6
Pro-rata Adjusted EBITDA from unconsolidated affiliates	(86)
Distributions from unconsolidated affiliates ²	48
Cash from Operating Activities	777
Net distributions to non-controlling interest ³	(67)
Maintenance Capital expenditures	(23)
Principal amortization of indebtedness	(287)
Cash Available for Distribution	\$400
Add: Hypothetical Allocation of Remaining Thermal Proceeds ⁴	~54
Potential CAFD Opportunity	> \$440

¹ Net Income guidance assumes \$0 impact for mark-to-market accounting for derivatives and Hypothetical Liquidation at Book Value (HLBV) adjustments for equity method investments; ² Distribution from unconsolidated affiliates can be classified as Return of Investment from Unconsolidated Affiliates when actuals are reported. This is below cash from operating activities; ³ Includes tax equity proceeds and distributions to tax equity investors; ⁴ Refer to Slide 6; Potential CAFD Opportunity assumes the remaining proceeds from the Thermal sale are deployed at an average 8.5% asset level CAFD yield

Reg. G: Growth Investments

(\$ millions)

	Capistrano Portfolio 5 Year Average from 2023-2027
Net Income	\$28-30
Interest Expense, net	12-10
Depreciation, Amortization, and ARO Expense	13
Adjusted EBITDA	53
Cash interest paid	(12)-(10)
Cash from Operating Activities	41-43
Maintenance Capital expenditures	(3)
Principal amortization of indebtedness	(26)
Estimated Cash Available for Distribution	\$12-14

Reg. G

Non-GAAP Financial Information

EBITDA and Adjusted EBITDA: EBITDA and Adjusted EBITDA are non-GAAP financial measures. These measurements are not recognized in accordance with GAAP and should not be viewed as an alternative to GAAP measures of performance. The presentation of Adjusted EBITDA should not be construed as an inference that Clearway Energy's future results will be unaffected by unusual or non-recurring items.

- EBITDA represents net income before interest (including loss on debt extinguishment), taxes, depreciation and amortization. EBITDA is presented because Clearway Energy considers it an important supplemental measure of its performance and believes debt and equity holders frequently use EBITDA to analyze operating performance and debt service capacity. EBITDA has limitations as an analytical tool, and you should not consider it in isolation, or as a substitute for analysis of our operating results as reported under GAAP. Some of these limitations are:
- EBITDA does not reflect cash expenditures, or future requirements for capital expenditures, or contractual commitments;
- EBITDA does not reflect changes in, or cash requirements for, working capital needs;
- EBITDA does not reflect the significant interest expense, or the cash requirements necessary to service interest or principal payments, on debt or cash income tax payments;
- Although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and EBITDA does not reflect any cash requirements for such replacements; and
- Other companies in this industry may calculate EBITDA differently than Clearway Energy does, limiting its usefulness as a comparative measure.

Because of these limitations, EBITDA should not be considered as a measure of discretionary cash available to use to invest in the growth of Clearway Energy's business. Clearway Energy compensates for these limitations by relying primarily on our GAAP results and using EBITDA and Adjusted EBITDA only supplementally.

Adjusted EBITDA is presented as a further supplemental measure of operating performance. Adjusted EBITDA represents EBITDA adjusted for mark-to-market gains or losses, non cash equity compensation expense, asset write offs and impairments; and factors which we do not consider indicative of future operating performance such as transition and integration related costs. The reader is encouraged to evaluate each adjustment and the reasons Clearway Energy considers it appropriate for supplemental analysis. As an analytical tool, Adjusted EBITDA is subject to all of the limitations applicable to EBITDA. In addition, in evaluating Adjusted EBITDA, the reader should be aware that in the future Clearway Energy may incur expenses similar to the adjustments in this news release.

Management believes Adjusted EBITDA is useful to investors and other users of our financial statements in evaluating our operating performance because it provides them with an additional tool to compare business performance across companies and across periods. This measure is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired.

Additionally, management believes that investors commonly adjust EBITDA information to eliminate the effect of restructuring and other expenses, which vary widely from company to company and impair comparability. As we define it, Adjusted EBITDA represents EBITDA adjusted for the effects of impairment losses, gains or losses on sales, non cash equity compensation expense, dispositions or retirements of assets, any mark-to-market gains or losses from accounting for derivatives, adjustments to exclude gains or losses on the repurchase, modification or extinguishment of debt, and any extraordinary, unusual or non-recurring items plus adjustments to reflect the Adjusted EBITDA from our unconsolidated investments. We adjust for these items in our Adjusted EBITDA as our management believes that these items would distort their ability to efficiently view and assess our core operating trends.

In summary, our management uses Adjusted EBITDA as a measure of operating performance to assist in comparing performance from period to period on a consistent basis and to readily view operating trends, as a measure for planning and forecasting overall expectations and for evaluating actual results against such expectations, and in communications with our Board of Directors, shareholders, creditors, analysts and investors concerning our financial performance.

Cash Available for Distribution: A non-GAAP measure, Cash Available for Distribution is defined as of June 30, 2022 as Adjusted EBITDA plus cash distributions/return of investment from unconsolidated affiliates,, cash distributions from noncontrolling interests, adjustments to reflect sales-type lease cash payments and payments for lease expenses, less cash distributions to noncontrolling interests, maintenance capital expenditures, pro-rata Adjusted EBITDA from unconsolidated affiliates, cash interest paid, income taxes paid, principal amortization of indebtedness, changes in prepaid and accrued capacity payments, and adjusted for development expenses. Management believes CAFD is a relevant supplemental measure of the Company's ability to earn and distribute cash returns to investors. We believe CAFD is useful to investors in evaluating our operating performance because securities analysts and other interested parties use such calculations as a measure of our ability to make quarterly distributions. In addition, CAFD is used by our management team for determining future acquisitions and managing our growth. The GAAP measure most directly comparable to CAFD is cash provided by operating activities.

However, CAFD has limitations as an analytical tool because it does not include changes in operating assets and liabilities and excludes the effect of certain other cash flow items, all of which could have a material effect on our financial condition and results from operations. CAFD is a non-GAAP measure and should not be considered an alternative to cash provided by operating activities or any other performance or liquidity measure determined in accordance with GAAP, nor is it indicative of funds available to fund our cash needs. In addition, our calculations of CAFD are not necessarily comparable to CAFD as calculated by other companies. Investors should not rely on these measures as a substitute for any GAAP measure, including cash provided by operating activities.